



October 5, 2005

10411 Old Placerville Road Suite 210 Sacramento, CA 95827-2508 (916) 362-7100 FAX (916) 362-8100 www.ensr.com

Mr. Craig Hunt North Coast Water Board 5550 Skylane Boulevard, Suite A Santa Rosa, CA 94503-2097

RE: Quarterly Groundwater Monitoring Results/ Remedial System Status Report, Third

Quarter 2005

Former Unocal Bulk Plant No. 0813 122 Leslie Street, Ukiah, California RWQCB No. 1NMC405

ENSR Project No. 06940-264-100

Dear Mr. Hunt:

ENSR Corporation (ENSR) has been authorized by Union Oil Company of California (Unocal) to perform quarterly groundwater monitoring and to operate and maintain the groundwater remediation system at the site located at 122 Leslie Street, Ukiah, California (**Figure 1**). The site is a former bulk plant with a chain link fence around its perimeter. The locations of former and current site features are illustrated on **Figure 2**. Quarterly groundwater monitoring is intended to evaluate the distribution of petroleum hydrocarbon constituents in groundwater beneath the site. This report summarizes results of the samples collected from the site during the third quarter 2005. A section has been added to this report summarizing the status of the ozone sparging system that began operation in April 2005. The field work was performed in accordance with the field methods and procedures included in **Attachment A**.

Background

Two groundwater monitoring wells (MW-7 and MW-12) were installed as part of a soil and groundwater investigation associated with the former D.Z., Inc. Bulk Plant located adjacent to the former Unocal southern property boundary at 134 Leslie Street. In 1999, a soil and groundwater investigation was conducted that included advancement of on-site soil borings B-1 through B-7. A supplemental evaluation of soil and groundwater followed that included the advancement of on-site soil boring B-8 and the installation of on-site groundwater monitoring wells MW-1 and MW-2. A further supplemental evaluation of soil and groundwater beneath and in the vicinity of the site was conducted in 2002 that included drilling eight soil borings and installing groundwater monitoring wells MW-3 through MW-6 and MW-8. A door-to-door sensitive receptor survey within a 500-foot radius of the site and an underground utility search within the vicinity of the site were conducted in 2002.

In a letter dated November 20, 2003, the Regional Water Quality Control Board, North Coast Region (RWQCB) approved a Corrective Action Plan prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California dated June 18, 2003. On May 20, 2004, the RWQCB verbally approved a remedial design plan (RDP) dated February 3, 2004 prepared by ERI and reviewed by ENSR. The approved remedial options were ozone microsparging (C-Sparge™) and soil vapor extraction (SVE).



In late July 2003, ERI installed the nine C-Sparge/SVE wells associated with the remediation system at the site. Upon review of the completion depths of the C-Sparge/SVE wells, it is ENSR's opinion that the C-Sparge wells may be set too deep to effectively remediate the groundwater beneath the site. In a telephone conversation with the RWQCB on October 14, 2004, ENSR proposed collecting groundwater samples from selected on-site C-Sparge wells for chemical analysis to determine if the groundwater has been impacted at the screened interval depths [approximately 32 to 35 feet below ground surface (bgs)] of the C-Sparge wells. Based on the analytical results, ENSR submitted a *Revised Remedial Design Plan* dated December 7, 2004. ENSR received a verbal approval from the RWQCB in mid-December 2004 and began implementation of the revised RDP in early January 2005.

On January 12 and 13, 2005, an ENSR geologist supervised Woodward Drilling Company of Rio Vista, California (C-57 License #710079) advance soil borings SP-10 through SP-18 each to an approximate depth of 20 feet bgs. The borings were advanced using a truck mounted drill rig using 8.25-inch diameter hollow stem augers. The soil borings were completed as air sparge wells SP-10 through SP-18. Sparge well construction details will be provided in ENSR's forthcoming Advanced Oxidation Process/ Biostimulation System and Remediation Well Installation Report.

A construction subcontractor (W.A. Craig, Inc. of Dixon, California) installed the ozone sparging system at the site in March and April 2005 under ENSR supervision. System operation began on April 18, 2005.

Groundwater Level Measurements

Depth to groundwater levels were measured in monitoring wells MW-1 through MW-9 on August 16, 2005 and are presented in **Table 1**. The ozone sparging system was shut down to allow groundwater levels to stabilize prior to collecting depth to groundwater measurements. Groundwater elevations were calculated and were used to construct a groundwater elevation contour map included as **Figure 3**.

On August 16, 2005, the groundwater flow direction was generally southeast with an average hydraulic gradient of approximately 0.005 feet per foot (ft/ft). This gradient is consistent with hydraulic gradients historically observed at the site. The groundwater elevation calculated at MW-2 is inconsistent with the groundwater elevations indicated for the surrounding monitoring wells and is thought to result from an incorrect surveying elevation for MW-2. Copies of the groundwater sampling information sheets are included in **Attachment B**. A summary of groundwater elevation data determined to date is presented in **Table 1**.



Groundwater Sampling and Analytical Results

Groundwater samples were collected from monitoring wells MW-1 through MW-9 on August 16, 2005. Groundwater samples were submitted to Alpha Analytical Laboratories in Ukiah, California (a state-certified laboratory) under chain-of-custody protocols. Samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8260B, total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8260, total petroleum hydrocarbons as diesel (TPHd) by EPA Method 8015, Total Oil and Grease by EPA Method 1664, and total lead by EPA Method 200.9. Additionally, the samples taken from MW-1 and MW-2 were analyzed for bromate and bromide by EPA Method 300.1, hexavalent chromium by EPA Method 7196, molybdenum and vanadium by EPA Method 200.7, selenium by EPA Method 200.9, and pH by EPA Method 150.1. These analytes were added to the sampling regimen to monitor for the formation of dissolved phase metals resulting from the oxidation reaction created by the ozone application.

Cumulative groundwater sampling results are summarized in **Table 1**. A map depicting dissolved concentrations of TPHg, TPHd, and benzene in groundwater for the third quarter 2005 is included as **Figure 4**. Iso-concentration contour maps for TPHd, TPHg, and benzene in groundwater for the third quarter 2005 sampling event are included as **Figure 5**, **Figure 6**, and **Figure 7**, respectively. A copy of the certified laboratory analytical report with chain-of-custody documentation is included in **Attachment C**.

Ozone Sparging System Description

The Advanced Oxidation Process/Biostimulation (AOP/B) system is primarily an ozone sparging system with capabilities for enhanced chemical oxidation and biostimulation through the addition of other oxidizing agents and/or nutrients.

The AOP/B system delivers ozonated air from inside a modified freight container (remediation enclosure), to the subsurface via sparge tubing and PVC piping. The ozonated air is delivered through micro-porous sparge points installed in the bottom of sparge wells several feet below the water table. Ozonated air is typically delivered at flows of approximately one to five standard cubic feet per minute (SCFM) and at pressures from 7 to 25 pounds per square inch (PSI), depending on subsurface conditions. Ozone concentrations in the process flow stream typically range from 1,500 parts per million by volume (ppmv) to 10,000 ppmv.

The AOP/B system is a programmable-logic-controller (PLC) automated system capable of operating individual sparge points or several sparge points in any desired sequence. The system is equipped with an ozone sensor that transmits a signal to the PLC which is programmed to shut the system down in the event of an ozone leak within the remediation enclosure. The remediation enclosure is air conditioned and thermally insulated to maintain a constant temperature and thereby protect the electronic components. The thermal insulation also serves as a sound barrier to reduce noise levels outside of the remediation enclosure created by operation of the air compressor, air conditioner, and cooling fans.



Ozone Sparging System Operation

ENSR personnel performed the AOP/B system startup testing from April 14 to April 18, 2005. Details of the system installation and startup testing will be provided in ENSR's *Advanced Oxidation Process/ Biostimulation System and Remediation Well Installation Report* to be submitted in the fourth quarter of 2005. Continuous operation of the AOP/B system began on April 18, 2005.

During startup testing, ENSR personnel established the sparging sequence and flow parameters for the 18 sparge points at the site. The system currently cycles between sparge points on a 37-minute sequence per cycle. Each sequence begins with five minutes of air flow, followed by 30 minutes of air/ozone flow, then followed by two minutes of air flow (to purge the conveyance piping and tubing). The program executes 12 air-ozone-air cycles, shuts down for 15 minutes, and then repeats the entire sequence.

Sparging is performed sequentially between sparge points to minimize the local impact on the hydraulic gradient and to prevent further mobilization of the contaminant plume. The ozone application time interval relates to the approximate time it takes for a consistent flow pattern to develop and to achieve an optimum radius of influence. The system shuts down after the entire sequence to allow the equipment to cool.

Ozone Sparging System Performance

ENSR is documenting the AOP/B system performance with monthly monitoring and grab sampling at MW-1 and MW-2. Monthly samples have been collected at MW-1 and MW-2 since the system startup in April 2005. These groundwater samples are being analyzed for TPHg, TPHd, and BTEX compounds. Additional analyses are also performed to ascertain the possible presence of dissolved metals, notably hexavalent chromium. Results for samples collected at MW-1 and MW-2 as part of the remedial status evaluation are provided in **Table 2**.

Due to inconsistent results between the monthly grab samples and the quarterly three-casing-volume purged samples, ENSR modified the monthly sampling protocol to eliminate the collection of grab samples and collect only three-casing-volume purged samples. All future monthly samples will be collected from MW-1 and MW-2 after purging according to the same protocol as the quarterly sampling. ENSR will continue with monthly sampling at MW-1 and MW-2 through the first 6 to 9 months of system operation. Graphs depicting TPHg and TPHd concentrations over time for MW-1 and MW-2 are included as **Figures 8** and **9**, respectively.

The system was shut down between June 16, 2005 and August 24, 2005 for system maintenance and necessary equipment upgrades.



Conclusions/Recommendations

- Elevated levels of TPHd continue to be detected in monitoring wells MW-1 through MW-5, and in MW-7 through MW-9 with a maximum concentration of 83,000 micrograms per liter (μg/L) in MW-1.
- TPHg continues to be detected in monitoring wells MW-1 through MW-3 with a maximum concentration of 2,000 μg/L in MW-1.
- Benzene concentrations were not detected above the laboratory reporting limits in any monitoring wells sampled during the third quarter 2005 event with the exception of MW-1, which had a concentration of 0.39 μ g/L.

The spike in TPHd and TPHg concentrations in MW-1 from the August 2005 quarterly sampling event is thought to be due to rebound occurring because of the AOP/B system downtime. Subsequent sampling events at MW-1 will help to determine if the most recent results are an anomaly or if a trend is developing at MW-1.

ENSR recommends continued monthly groundwater monitoring in MW-1 and MW-2 as well as quarterly groundwater monitoring to assess the dissolved concentrations of petroleum hydrocarbon constituents. ENSR intends to request a meeting with the North Coast Water Board in late 2005 to assess the AOP/B system performance and discuss the path toward regulatory site closure.

Future Work

The next quarterly groundwater monitoring and sampling event is scheduled for November 2005. ENSR will also be monitoring performance of the ozone sparging system with monthly monitoring at MW-1 and MW-2. Quarterly updates will be provided.



Remarks/Signatures

The interpretations in this report represent our professional opinions and are based, in part, on the information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended. If you have any questions regarding this project, please contact Mr. Paul Wadding at (916) 362-7100.

Sincerely,

ENSR Corporation

Mike Fischer, E.I.T. Project Engineer

Paul R. Wadding, P.E.

Project Manager

D. N. Peacock, Ph.D., P.G. #7801

Senior Project Manager

MF/dk

cc: Mr. John Frary, Union Oil Company of California

Attachments

Figures

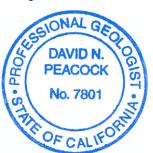
1 Site Location Map

2 Site Plan

- 3 Groundwater Elevation Contour Map, August 16, 2005
- 4 Petroleum Hydrocarbon Concentration Map, August 16, 2005
- 5 TPHd Isoconcentration Map, August 16, 2005
- 6 TPHg Isoconcentration Map, August 16, 2005
- 7 Benzene Isoconcentration Map, August 16, 2005
- 8 TPHg and TPHd Concentration in MW-1
- 9 TPHg and TPHd Concentration in MW-2

Tables

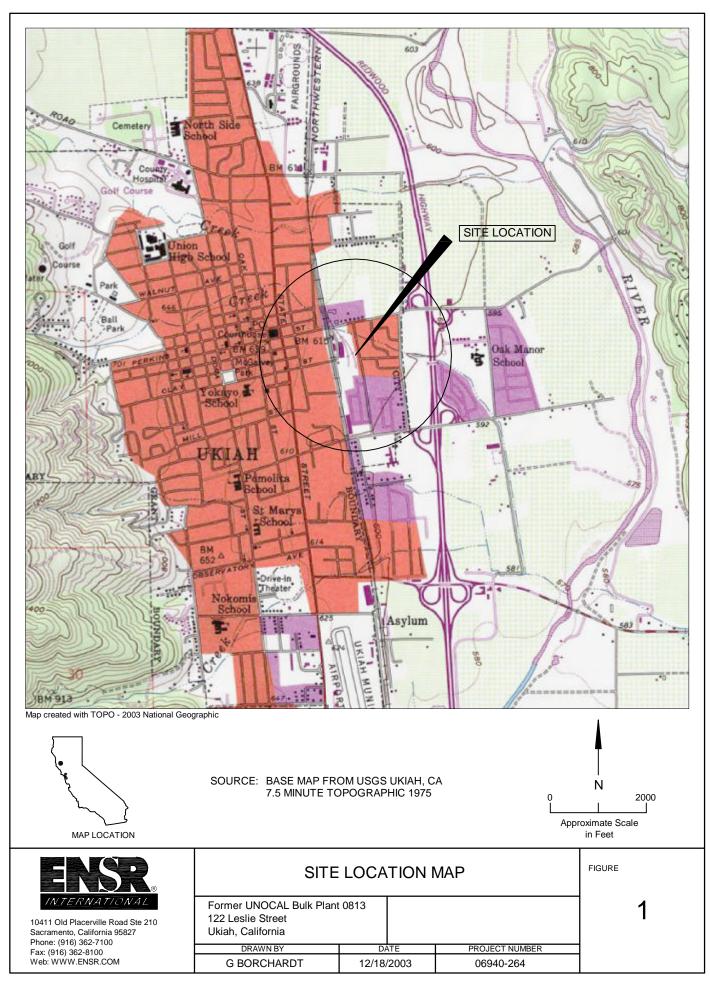
- 1 Groundwater Monitoring Data and Analytical Results
- 2 Ozone Sparging System Monitoring

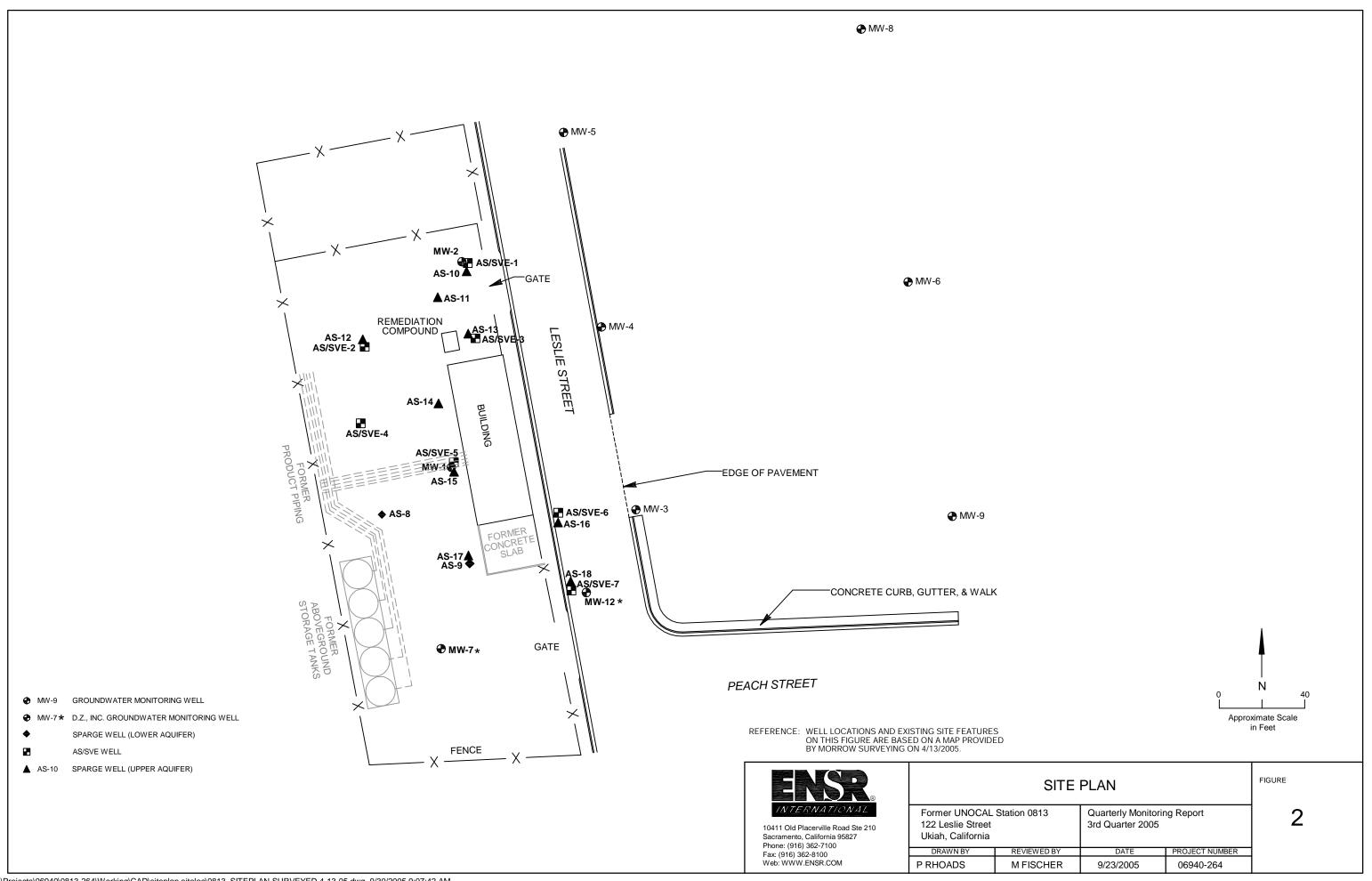


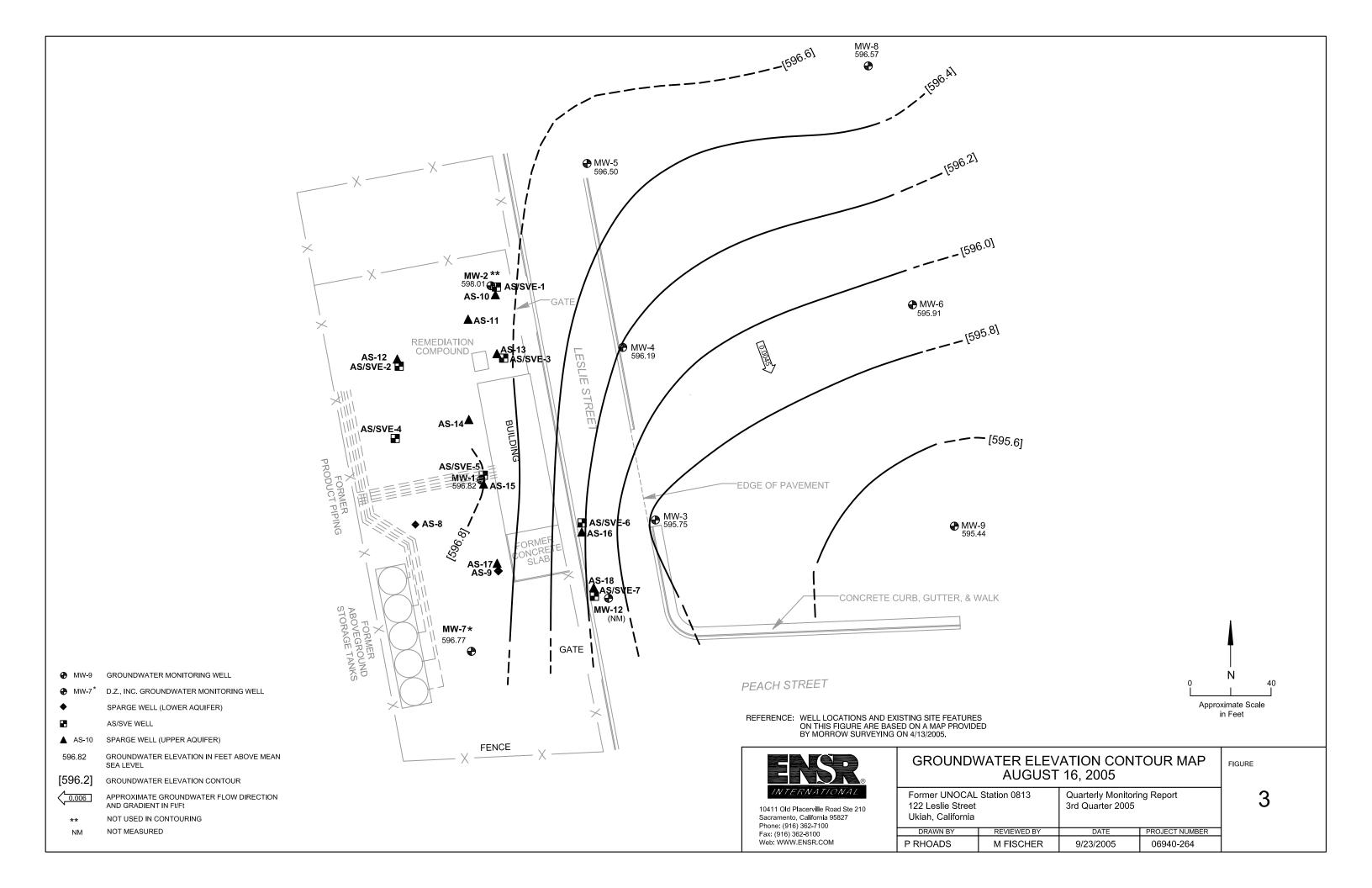


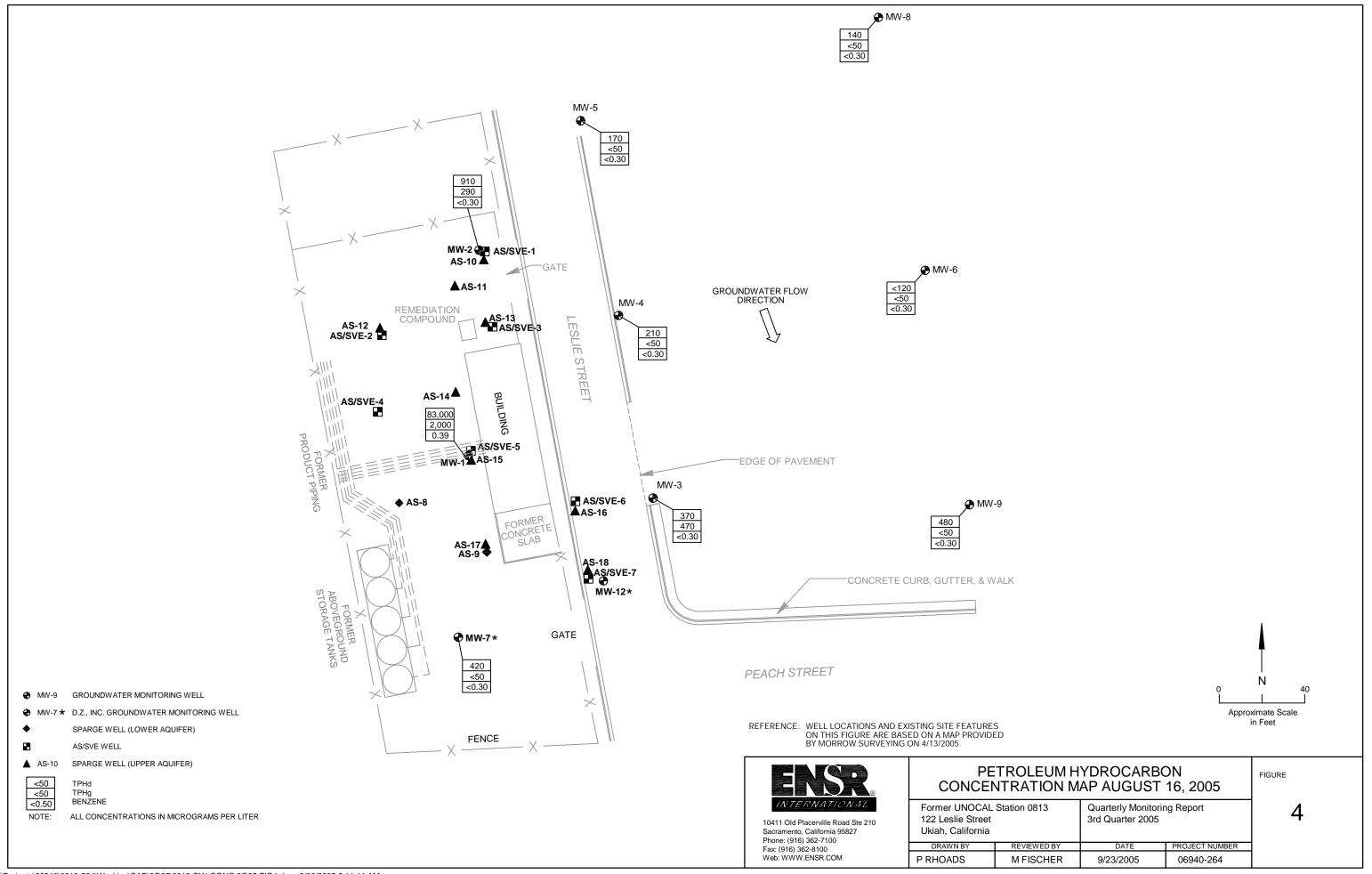
Attachments

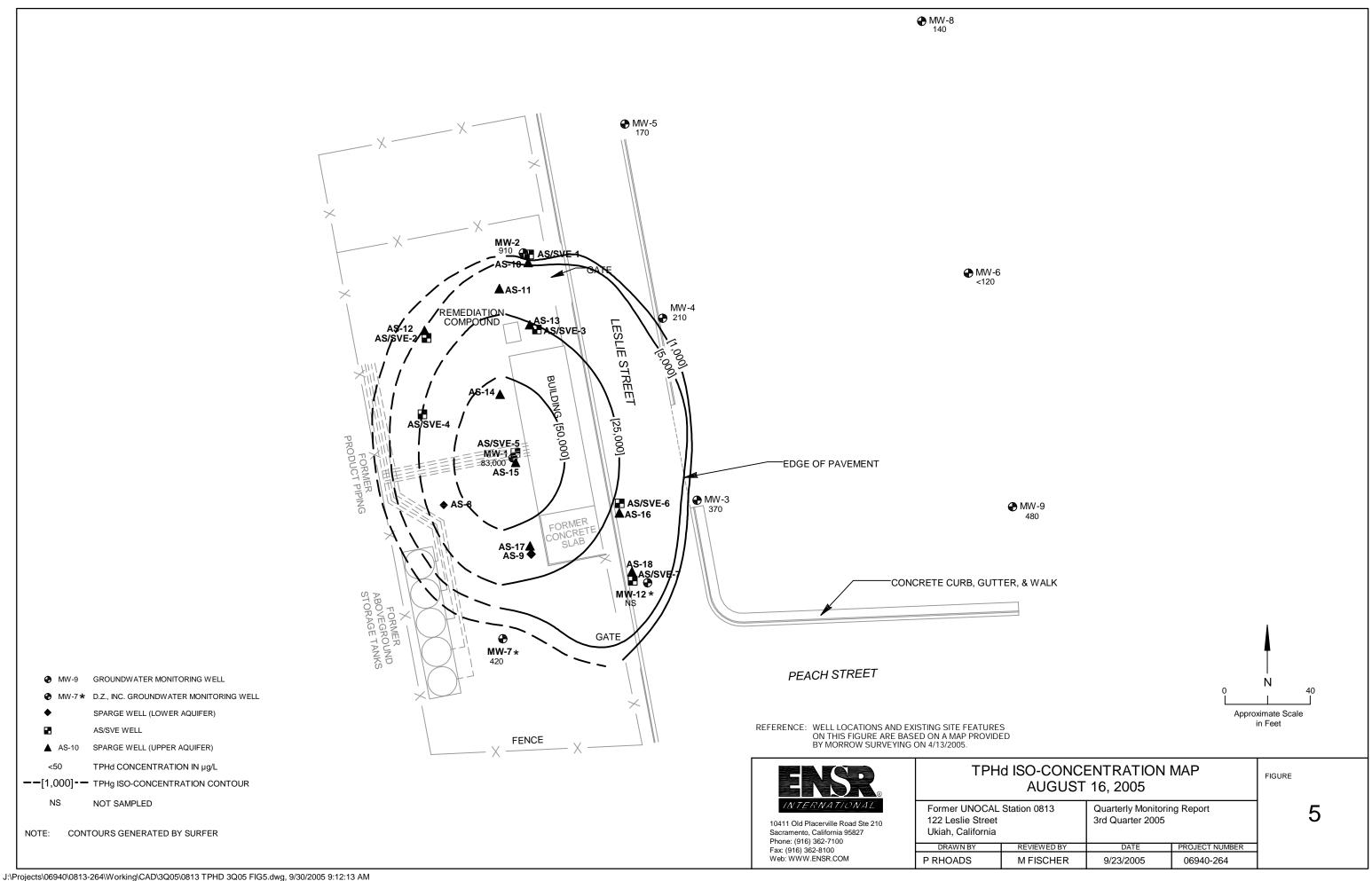
- A Field Methods and Procedures
- B Groundwater Sampling Information Sheets
- C Laboratory Analytical Results With Chain-Of-Custody Documentation

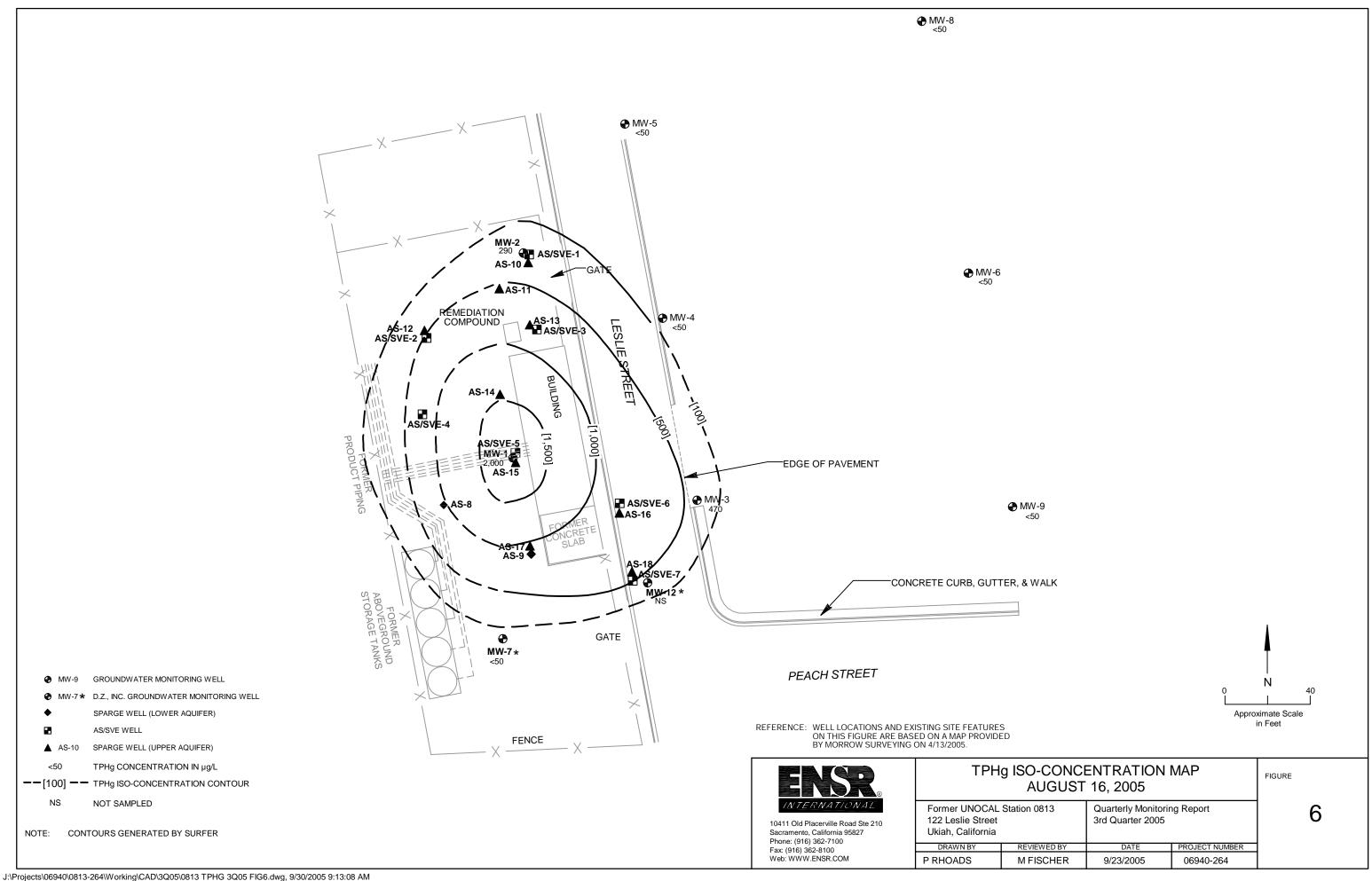












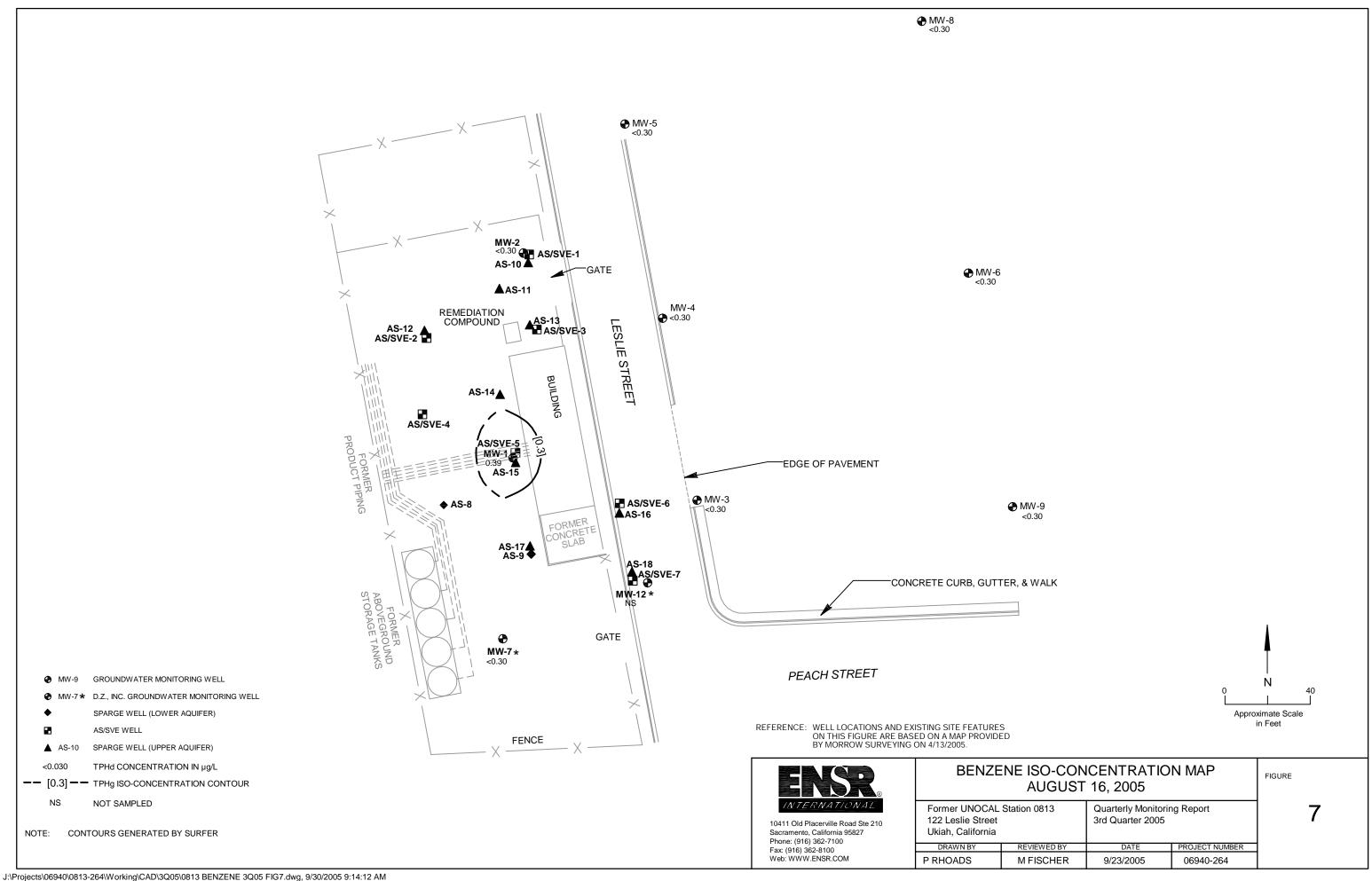


Figure 8 - TPHg and TPHd in MW-1

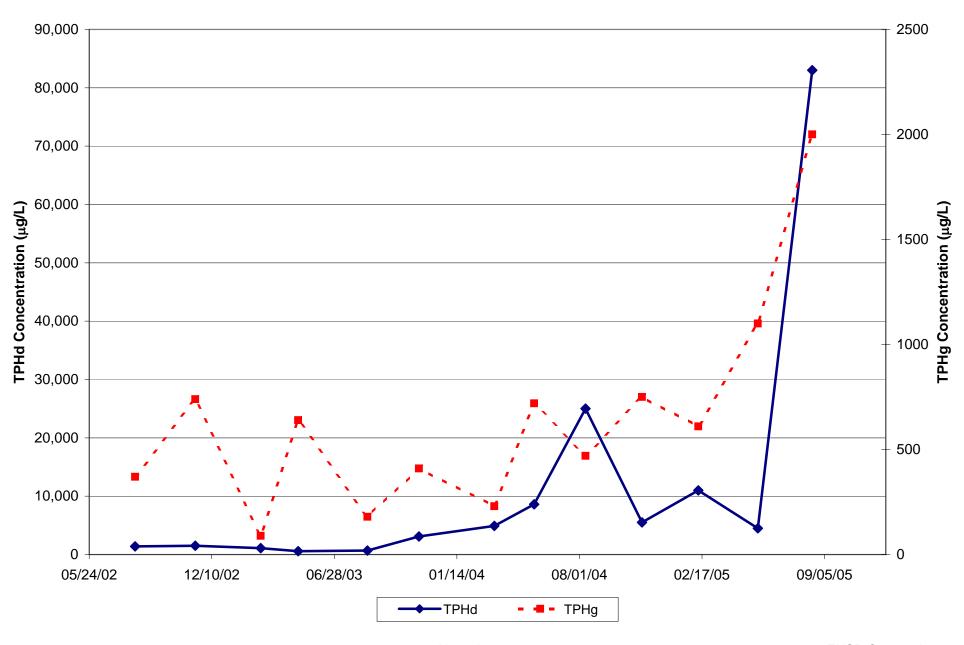


Figure 9 - TPHd and TPHg Concentrations in MW-2

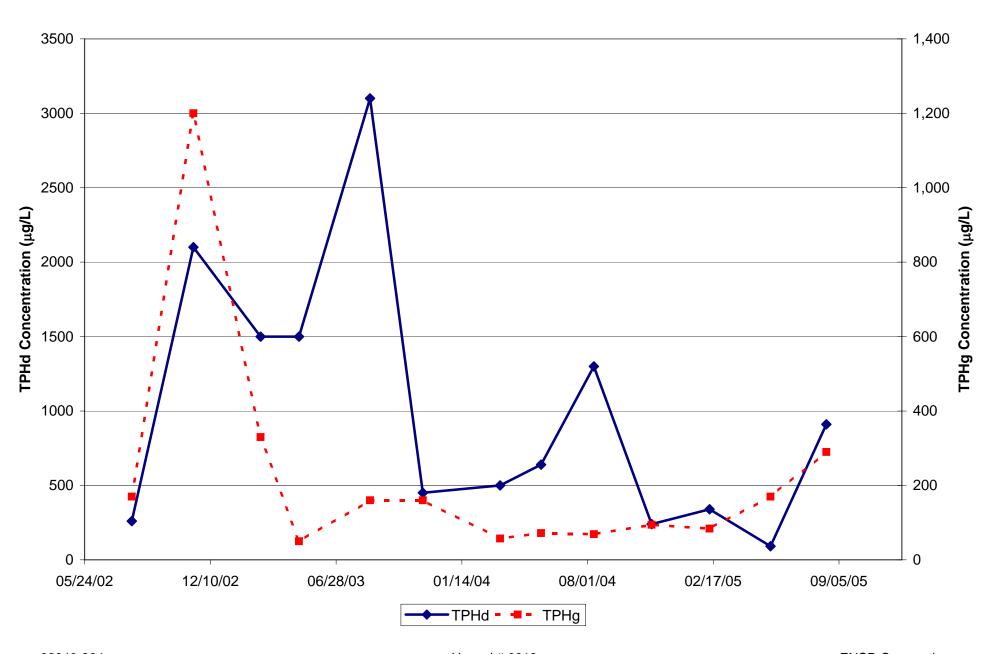


Table 1
Groundwater Monitoring Data and Analytical Results

						_	_	_				PRE-PURGE
WELL ID/	DATE	DTW	GWE	TPHd	TPHg	B	T (7.7	E (7.7)	Χ (Τ)	T. Lead	TOG	D.O.
TOC*(ft.)		(ft.)	(msl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)
MW-1												
607.93	08/07/02 ¹	16.11	591.82	1,400	370 ²	< 0.50	<0.50	1.3	<0.50	<75	<5,000	
	11/13/02	17.35	590.58	1,500	740	< 0.50	< 0.50	6.7	< 0.50	<75	<5,000	
	02/28/03	7.26	600.67	1,100	89	< 0.50	< 0.50	< 0.50	< 0.50	<75	<5,000	
	04/30/03	4.29	603.64	570	640	< 0.50	< 0.50	1.8	< 0.50	<75	<5,000	
	08/21/03	13.93	594.00	690	180	1.5	< 0.50	0.87	2.1	<50	<5,000	
	11/13/03	20.25	587.68	3,100	410	< 0.50	< 0.50	0.64	< 0.50	<75	<5,000	
	03/15/04	6.65	601.28	4,900	230 4	< 0.50	< 0.50	< 0.50	2.0	7.6	<5,000	
	05/19/04	10.50	597.43	8,600	720	< 0.50	< 0.50	3.8	3.7	9.0	5,000	
	08/11/04	16.81	591.12	25,000	470 ⁴	1.4	<1.0 ⁶	2.2	4.5	15	<5,000	
	11/11/04	17.73	590.20	5,500	750 ⁴	1.3	4.1	11	6.4	6.8	<5,000	
	02/11/05	7.67	600.26	11,000	610 ⁴	< 0.50	0.62	2.5	3.4	<5.0	<5,000	
608.62	05/19/05	6.04	602.58	4,500	1,100	<1.5	<1.5	<2.5	<2.5	5.4		
	08/16/05	11.80	596.82	83,000	2,000	0.39	<0.30	<0.50	<0.50	22	5,200	0.17
MW-2												
607.78	08/07/02 ¹	17.35	590.43	260	170 ²	<0.50	<0.50	0.91	<0.50	<75	<5,000	
	11/13/02	20.23	587.55	2,100	1,200	<1.0	<1.0	19	<1.0	<75	<5,000	
	02/28/03	7.55	600.23	1,500	330	<0.50	<0.50	2.4	0.57	<75	<5,000	
	04/30/03	4.87	602.91	1,500	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,100	
	08/21/03	14.54	593.24	3,100 ²	160	<0.50	0.60	1.1	4.0	<50	<5,000	
	11/13/03	21.04	586.74	450	160	< 0.50	<0.50	0.67	<0.50	<75	<5,000	
	03/15/04	7.13	600.65	500	57 ⁴	<0.50	<0.50	<0.50	<1.0	8.4	<5,000	
	05/19/04	10.77	597.01	640	72	<0.50	<0.50	1.7	2.9	6.9	<5,000	
	08/11/04	18.00	589.78	1,300	69 ⁴	<0.50	<0.50	0.88	2.0	12	<5,000	
	11/11/04	20.08	587.70	240	94 ⁴	<0.50	0.99	2.0	2.5	<5.0	<5,000	
	02/11/05	7.37	600.41	340	84 ⁴	<0.50	0.87	1.5	<1.0	<5.0	<5,000	
608.56	05/19/05	7.73	600.83	91	170	<0.30	<0.30	<0.50	<0.50	2.2		

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (msl)	TPHd (ug/L)	TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	T. Lead	TOG (ug/L)	PRE-PURGE D.O. (mg/L)
MW-2	08/16/05	10.55	598.01	910 ⁷	290	<0.30	<0.30	<0.50	<0.50	56	<5,000	0.19
(Cont.)	33.13.33					10.00	10.00	10.00	10.00		10,000	
MW-3												
607.14	08/07/02 ¹	17.29	589.85	28,000	1,300 ²	< 0.50	< 0.50	7.8	< 0.50	360	5,300	
	11/13/02	20.73	586.41	9,100	570	<5.0	<5.0	<5.0	<5.0	<75	5,400	
	02/28/03	7.78	599.36	220	<50	< 0.50	< 0.50	< 0.50	< 0.50	<75	<5,000	
	04/30/03	5.04	602.10	420	56	< 0.50	< 0.50	1.0	< 0.50	<75	<5,000	
	08/21/03	14.45	592.69	460	71	1.6	< 0.50	< 0.50	1.1	<50	<5,000	
	11/13/03	21.45	585.69	1,300	260	2.4	< 0.50	< 0.50	< 0.50	<75	<5,000	
	03/15/04	7.38	599.76	360	87	0.71	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	05/19/04	10.90	596.24	430	110	< 0.50	0.74	0.99	<1.0	<5.0	<5,000	
	08/11/04	17.88	589.26	1,200	140 ⁴	< 0.50	0.56	1.3	2.4	<5.0	<5,000	
	11/11/04	20.30	586.84	1,900	310 ⁴	0.77	1.1	5.6	4.5	<5.0	<5,000	
	02/11/05	7.64	599.50	230	<50	<0.50	0.59	0.82	<1.0	<5.0	<5,000	
607.88	05/19/05	6.31	601.57	<50	270	< 0.30	< 0.30	< 0.50	< 0.50	<2.0	, 	
	08/16/05	12.13	595.75	370 ⁸	470	<0.30	<0.30	<0.50	<0.50	2.4	<5,000	
MW-4												
607.29	08/07/02 ¹	17.16	590.13	69	<50	< 0.50	<0.50	<0.50	<0.50	540	<5,000	
	11/13/02	20.35	586.94	130	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	02/28/03	7.49	599.80	240	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	04/30/03	4.82	602.47	240	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,100	
	08/21/03	14.54	592.75	120 ²	<50	<0.50	<0.50	<0.50	<0.50	<50	<5,000	
	11/13/03	21.25	586.04	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
	03/15/04	7.02	600.27	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	05/19/04	10.60	596.69	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	08/11/04	17.77	589.52	<50	<50	<0.50	<0.50	< 0.50	<1.0	<5.0	<5,000	

Table 1
Groundwater Monitoring Data and Analytical Results

												PRE-PURGE
WELL ID/	DATE	DTW	GWE	TPHd	TPHg	В	T	E	X	T. Lead	TOG	D.O.
TOC*(ft.)		(ft.)	(msl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)
B4147 4	44/44/04	00.00	507.00	50	50	0.50	0.50	0.50	4.0	5 0	F 000	
MW-4	11/11/04	20.00	587.29	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
(Cont.)	02/11/05	7.28	600.01	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
608.07	05/19/05	6.26	601.81	<50	<50	< 0.30	< 0.30	<0.50	< 0.50	<2.0		
	08/16/05	11.88	596.19	210 ⁸	<50	<0.30	<0.30	<0.50	<0.50	3.0	<5,000	
MW-5												
607.64	08/07/02 ¹	17.33	590.31	4,100	210 ²	< 0.50	< 0.50	< 0.50	< 0.50	310	<5,000	
	11/13/02	20.38	587.26	1,100	74	< 0.50	< 0.50	< 0.50	< 0.50	<75	<5,000	
	02/28/03	7.39	600.25	6,300	<50	< 0.50	< 0.50	< 0.50	< 0.50	<75	11,000	
	04/30/03	4.81	602.83	3,700	<50	< 0.50	< 0.50	< 0.50	< 0.50	<75	6,600	
	08/21/03	14.44	593.20	880 ²	<50	< 0.50	< 0.50	< 0.50	< 0.50	<50	<5,000	
	11/13/03	21.15	586.49	30,000	61	< 0.50	<0.50	< 0.50	< 0.50	130	7,300	
	03/15/04	6.92	600.72	1,600 ⁵	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	05/19/04	10.58	597.06	<50	<50	< 0.50	< 0.50	0.53	1.0	<5.0	17,000	
	08/11/04	17.92	589.72	8,800 ⁵	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	11/11/04	20.02	587.62	4,800 ⁵	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	02/11/05	7.15	600.49	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	5.3	<5,000	
608.40	05/19/05	6.16	602.24	<50	<50	< 0.30	< 0.30	< 0.50	< 0.50	<2.0		
	08/16/05	11.90	596.50	170 ⁸	<50	<0.30	<0.30	<0.50	<0.50	3.0	5,000	
MW-6												
606.60	08/07/02 ¹	16.75	589.85	< 50 ³	<50	<0.50	<0.50	<0.50	<0.50	260	<5,000	
000.00	11/13/02	20.57	586.03	<50	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	02/28/03	7.10	599.50	<50 <50	<50	< 0.50	< 0.50	< 0.50	<0.50	<75	<5,000	
	02/28/03	4.70	601.90	<50 72	<50 <50	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<75 <75	<5,000 <5,200	
	08/21/03	13.88	592.72	<50	<50	<0.50	<0.50	<0.50	<0.50	<50	<5,000	
	11/13/03	21.00	585.60	230	<50	<0.50	<0.50	<0.50	<0.50	190	<5,000	3.08

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPHd	TPHg	В	Т	E	X	T. Lead	TOG	PRE-PURGE D.O.
TOC*(ft.)		(ft.)	(msl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)
MW-6	03/15/04	6.66	599.94	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
(Cont.)	05/19/04	10.15	596.45	<50	<50	<0.50	0.56	0.73	2.0	<5.0	<5,000	
(00111.)	08/11/04	17.32	589.28	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	11/11/04	19.72	586.88	<50	<50	<0.50	<0.50	<0.50	<1.0	8.3	<5,000	
	02/11/05	6.94	599.66	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
607.36	05/19/05	5.93	601.43	<50	<50	<0.30	<0.30	<0.50	<0.50	13		
001.00	08/16/05	11.45	595.91	<120 ⁹	<50	<0.30	<0.30	<0.50	<0.50	8.8	<5,000	
MW-7												
607.29	08/07/02 ¹	15.50	591.79	56	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
007.20	11/13/02	16.58	590.71	< 5 0	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	02/28/03	6.93	600.36	66	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	04/30/03	3.77	603.52	64	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,200	
	08/21/03	13.39	593.90	<50	<50	<0.50	<0.50	<0.50	<0.50	<50	<5,000	
	11/13/03	19.60	587.69	<50	<50	<0.50	<0.50	<0.50	< 0.50	<75	<5,000	0.83
	03/15/04	6.36	600.93	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	05/19/04	10.10	597.19	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	08/11/04	16.18	591.11	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	11/11/04	17.05	590.24	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
	02/11/05	6.72	600.57	<50	<50	<0.50	<0.50	<0.50	<1.0	<5.0	<5,000	
608.07	05/19/05	5.54	602.53	<50	<50	<0.30	<0.30	<0.50	<0.50	<2.0		
	08/16/05	11.30	596.77	420 ⁸	<50	<0.30	<0.30	<0.50	<0.50	<2.0	<5,000	
BANA/ O												
MW-8	09/07/001	40.00	500.00	.F0 ³	.50	.0.50	.0.50	.0.50	.0.50	400	.E 000	
606.53	08/07/02 ¹	16.30	590.23	<50 ³	<50	<0.50	<0.50	<0.50	<0.50	190	<5,000	
	11/13/02	20.15	586.38	<50	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
	02/28/03	6.18	600.35	<50	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	

06940-264 4 of 7 ENSR Corporation

Table 1 Groundwater Monitoring Data and Analytical Results

WELL 157	D 4.T.C	DTW	OWE	TDU	TD!!	-	-	-	v	T 1 3	T00	PRE-PURGE
WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (msl)	$TPHd \ (ug/L)$	TPHg	B (<i>ug/L</i>)	T (<i>ug/L</i>)	E (va/L)	X (<i>ug/L</i>)	T. Lead	TOG	D.O.
100 (ji.)		(11.)	(msi)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)
MW-8	04/30/03	3.98	602.55	59	<50	<0.50	<0.50	<0.50	<0.50	<75	<5,000	
(Cont.)	08/21/03	13.33	593.20	<50	<50	< 0.50	0.56	< 0.50	< 0.50	<50	<5,000	
	11/13/03	20.60	585.93	140	<50	< 0.50	< 0.50	< 0.50	< 0.50	<75	<5,000	
	03/15/04	5.72	600.81	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0	<5,000	
	05/19/04	9.40	597.13	<50	<50	< 0.50	< 0.50	0.66	1.9	<5.0	<5,000	
	08/11/04	16.85	589.68	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	11/11/04	19.07	587.46	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	02/11/05	6.03	600.50	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
607.30	05/19/05	5.04	602.26	<50	<50	< 0.30	< 0.30	< 0.50	< 0.50	4.9		
	08/16/05	10.73	596.57	140 ⁸	<50	<0.30	<0.30	<0.50	<0.50	7.6	<5,000	
MW-9	08/21/03 ¹	14.25	592.42	<50	<50	<0.50	<0.50	<0.50	<0.50	<50	<5,000	1.7
606.67	11/13/03	21.45	585.22	55	<50	< 0.50	< 0.50	< 0.50	< 0.50	79	<5,000	
	03/15/04	7.50	599.17	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0	<5,000	
	05/19/04	10.78	595.89	<50	<50	0.94	0.77	0.95	3.2	< 5.0	<5,000	
	08/11/04	17.67	589.00	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	11/11/04	20.23	586.44	<50	<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0	<5,000	
	02/11/05	7.77	598.90	<50	<50	< 0.50	< 0.50	<0.50	< 0.50	<5.0	<5,000	
607.44	05/19/05	6.65	600.79	<50	<50	< 0.30	< 0.30	< 0.50	< 0.50	7.4		
	08/16/05	12.00	595.44	480 ⁸	<50	<0.30	<0.30	<0.50	<0.50	9.8	<5,000	
MW-12												
607.33	NOT MONITO	ORED/NO	T SAMPLED									
608.08	05/19/05		NOT MONITOR	ED/NOT SAM	PLED							
	08/16/05		NOT MONITOR	ED/NOT SAM	IPLED							

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (msl)	TPHd (ug/L)	TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	T. Lead (ug/L)	TOG (ug/L)	PRE-PURGE D.O. (mg/L)
Trip Blank												
QA	08/07/02				<50	< 0.50	< 0.50	<0.50	< 0.50			
	11/13/02				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	02/28/03				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	04/30/03				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	08/21/03				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	11/13/03				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	05/19/04				<50	< 0.50	< 0.50	< 0.50	< 0.50			
	08/11/04				<50	< 0.50	< 0.50	< 0.50	<1.0			
	11/11/04				<50	< 0.50	< 0.50	< 0.50	<1.0			
	02/11/05				<50	< 0.50	< 0.50	< 0.50	<1.0			
	05/19/05				<50	< 0.30	< 0.30	< 0.50	< 0.50			
	08/16/05				<50	<0.30	<0.30	<0.50	<0.50			

Table 1

Groundwater Monitoring Data and Analytical Results

Former Unocal Bulk Plant No. 0813 122 Leslie Street Ukiah, California

EXPLANATIONS:

TOC = Top of Casing TPHg = Total Petroleum Hydrocarbons as Gasoline (ppb) = Parts per billion

GWE = Groundwater Elevation E = Ethylbenzene D.O. = Dissolved Oxygen (msl) = Mean sea level X = Xylenes mg/L = Milligrams per liter TPHd = Total Petroleum Hydrocarbons as Diesel T. Lead = Total Lead $\mu g/L = Microgram per liter$

NS* Unable to access well due to parked car TOG = Total Oil and Grease

* TOC elevations were re-surveyed on April 13, 2005 by Morrow Surveying. Historically, TOC elevation for MW-9 was surveyed September 4, 2003, by Morrow Surveying, Inc. referencing the previous benchmark. TOC elevations are referenced to msl, and were surveyed June 24, 2002, by Morrow Surveying, Inc. The benchmark used for the survey was a City of Ukiah benchmark.

- Well development performed.
- Laboratory report indicates no sample remained for re-extraction.
- Although sample contains compounds in the retention time range associated gasoline, the chromatogram was not consistent with the expected chromatographic pattern or "fingerprint". However, the reported concentration is based on gasoline.
- Although sample contains compounds in the retention time range associated diesel, the chromatogram was not consistent with the expected chromatographic pattern or "fingerprint". However, the reported concentration is based on diesel.
- The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
- Analysis of this sample indicates the presence of hydrocarbons lower in molecular weight than diesel

Table 2 Ozone Sparging System Monitoring Data and Analytical Results for MW-1 and MW-2

Former Unocal Bulk Plant No. 0813 122 Leslie Street Ukiah, California

WELL ID/	DATE	TPHd	TPHg	В	Т	E	Х	Cr+6	рН	Molybdenum	Selenium	Vanadium	Bromate	Bromide
TOC(ft.)		(u <i>g/L</i>)	(u <i>g/L</i>)	(u g/L)	pH Units	(u <i>g/L</i>)	(u g/L)	(u <i>g/L</i>)	(u g/L)	(u g/L)				
MW-1														
608.62	4/14/05*	4,700	1,100	ND	ND	ND	ND	ND	6.5	ND	ND	ND	ND	120
	4/20/05*	260	160	ND	ND	ND	ND	ND	6.8	ND	ND	ND	ND	57
	5/09/05*	97	540	ND	ND	ND	ND	ND	7.1	ND	ND	ND	ND	39
	5/19/05	4,500	1,100	ND	ND	ND	ND	ND	6.6	ND	ND	ND		
	6/17/05*	180	220	ND	ND	ND	ND	ND	7.0	ND	ND	ND	ND	31
	8/16/05	83,000	2,000	0.39	<0.30	<0.50	<0.50	<10	6.7	<20	<5	<10	<5	6.5
MW-2														
608.56	4/14/05*	79	ND	ND	ND	ND	ND	ND	6.4	ND	ND	ND	ND	250
	4/20/05*	2,500	290	ND	ND	ND	ND	ND	6.5	ND	ND	ND	ND	69
	5/09/05*	310	190	ND	ND	ND	ND	ND	6.8	ND	ND	2.4	ND	85
	5/19/05	91	170	ND	ND	ND	ND	ND	6.7	ND	ND	1.6		
	6/17/05*	260	ND	ND	ND	ND	ND	0.1	6.8	ND	ND	ND	ND	49
	8/16/05	910	290	<0.30	< 0.30	<0.50	<0.50	11	6.9	<20	<5	27	<5	81

EXPLANATIONS:

TPHd = Total Petroleum Hydrocarbons as Diesel X = Xylenes (total) TOC = Top of Casing TPHg = Total Petroleum Hydrocarbons as Gasoline Cr+6 = Hexavalent chromium ft = feet above mean sea level

 $B = Benzene \\ T = Toluene \\ E = Ethylbenzene$ ND = Non-detect -- = Not sampled $\mu g/L = micrograms per liter$

^{* =} Samples collected as part of the monthly ozone system monitoring & sampling were collected as grab samples. The samples collected on 5/19/05 and 8/16/05 were collected as part of the quarterly groundwater monitoring program and were collected after a three-casing volume purge.

ATTACHMENT A FIELD METHODS AND PROCEDURES

FIELD METHODS AND PROCEDURES Unocal Site No. 813, 122 Leslie Street, Ukiah, CA (Site) ENSR Project No. 06940-264

The following section describes field procedures that are to be used by ENSR personnel in the performance and quality management of the field work and data evaluation tasks involved with this project.

1. HEALTH AND SAFETY PLAN

The performance of fieldwork and other project services by ENSR and ENSR's subcontractors will be conducted according to guidelines established in the most current, Site-specific Health And Safety Plan (HASP). The HASP describes the hazards that may be encountered in the field and specifies protective equipment, work procedures, and emergency information. A copy of the HASP is maintained at the Site. Prior to performing work at the Site, personnel will have read the HASP, and sign that they have read the HASP and will perform work at the Site in accordance with the HASP.

2. DECONTAMINATION

Decontamination of equipment brought to and used at the Site is performed in accordance with ENSR SOP No. 7600. The soap solution and rinse water used for decontamination are collected and properly disposed of as described in Section 7.

3. GROUNDWATER DEPTH ASSESSMENT

Initially, all wells for groundwater depth assessment are opened and allowed to equilibrate to atmospheric pressure. Measuring the thickness of liquid-phase hydrocarbons (LPH), if present, and the depth to groundwater are performed in accordance with the applicable sections of ENSR SOP No. 7130. The water level measurement probe is subjectively analyzed for LPH sheen after each measurement.

4. SUBJECTIVE ANALYSIS OF GROUNDWATER

Prior to purging for groundwater monitoring, a groundwater sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

5. GROUNDWATER SAMPLE COLLECTION

5.1 Purged Groundwater Sample

The purging and collection of a groundwater sample are performed in accordance with ENSR SOP No. 7130. Well purging completion standards include minimum purge volumes, and the stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature as described in ENSR SOP Nos. 7124, 7121, and 7123, respectively. Groundwater parameter

readings are obtained at regular intervals during the purging process (no less than once per case volume).

5.2 Dissolved Oxygen Measurement

Dissolved oxygen (D.O.) readings are collected in accordance with ENSR SOP No. 7122 using HORIBA meters (e.g. HORIBA Model U-22 or equivalent D.O. meter). These meters are equipped with a stirring device that enables the collection of in-situ readings.

5.3 Oxidation Reduction Potential (Redox Potential) Measurement

Redox potential readings are obtained with HORIBA meters (e.g. HORIBA Models U-22 or equivalent ORP meter). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the manufacturer's instruction manual.

5.4 Grab Groundwater Sample Collection

A grab groundwater sample is collected by lowering a disposable bailer to sufficient depth that the length of the bailer is below the water table.

6. PACKAGING AND SHIPMENT OF SAMPLES

Soil, groundwater, and/or gas samples from field work are packaged and shipped in accordance with ENSR SOP No. 7510.

7. INVESTIGATION-DERIVED WASTE MANAGEMENT

The purge water, decontamination residuals, and aqueous-based, liquid wastes from field work are placed in 55-gallon drums and temporarily stored on-site pending evaluation of disposal options. Solid wastes, such as disposable bailers and paper wipes, generated during field work are packaged in an appropriate container and separately from liquid wastes. Final disposal is performed consistent with accepted regulatory requirements and consistent with requirements specified by Unocal.

8. QUALITY CONTROL

Quality control samples are collected and submitted for analysis. The quality control samples may include field blanks, rinsate blanks, duplicate sample(s), and matrix spike/matrix spike duplicate samples as described in Section 5.0 of ENSR SOP No. 7130.

9. DOCUMENTATION

Documentation of field work is performed consistent with Section 6.0 of ENSR SOP No. 7130 and ENSR SOP No. 7515

ATTACHMENT B GROUNDWATER SAMPLING INFORMATION DATA

GROUNDWATER/LIQUID LEVEL DATA

(measurements in feet below TOC)

Site Address:

122 Leslie St., Ukiah, CA

ENSR No.

06940-264-100

Unocal No.

813

Sampling Order/ Well No.	Time Opened	CGI	PID	O2	Time Measured	Depth to Gr. Water	Measured Total Depth	Depth to Product	Product Thickness	Comments (TOC/TOB) (product skimmer in well)
MW-9	09.21	water to the same of the same		Ware	09:22	12.00	24.61	September .	New State State	TAKE D.O. READING
MW-6	69:23	ent Notice.	- TTO Inc.		09:24	11.45	23.41	Application of the Control of the Co	yeadon.u	
MW-8	69:27	er.	w.=	**	04:28	10.73	24.79	7519600m-	*916~	
MW-7	09:34				199:35	11.30	24.58	overes (gillitans	
MW-4	09:39	***	of the second	·*************************************	M9:41	11.88	25.91	janar.	Ammo	
MW-3	09:43	Agen.	- Compa		0944	12:13	25.91	epith de la constant	e d ser ies.	
MW-2	09:47	and to a	U Byrner	***	109:50	10255	24,29	.gijbbegino	Villings.	Take DO Reading
MW-5	69:53	ii e e e e e e e e e e e e e e e e e e	No.	~	04:55	11.90	23.39	Nagapo-	Man,	, f
MW-1	09:58	N/20 ·			19:59	11.80	24.11	Protection	Nations.	Take DO Rending
MW-12	NA	NA	NA	NA	NA	NA	· NA			DO NOT SAMPLE

Notes:

PO Rending: MW-2 0.19 mg/L Temp Equipment USED: MW-1: 0.17 mg/L 16.9 °C



Site Address: ENSR No.	TER SAMPLING 122 Leslie St., U 06940-264-100 813		т	Well/Piezo ID: Well ☑	MW-9 Piezometer	/				
Well Purging	: 4-11-ns	Section 1	1	Field Tech(s):_	Tray We	whan	*******	_		
Date Purged:_ Purge Method	d: Disposable bail	er/other 5/4	is be am a	Weather Condi	tions: 5 usc.	(-74°F)				
			<u> </u>							
Casing Materi Well Diameter		pvc 2.00	in	•	1					
Total Depth:		24.61	ft from TOC	Volume	3/4" = 0.02 1" = 0.04 2	" = .16 3" = .38		7		
Depth to Water		<u> 2.00</u>	ft from TOC	Factor (VF)	4" = .66 5" = 1.02 6	6" = 1.50		_		
Water Column Water Column		1. .Kl	ft. gal (WC X VF)	80% Recovery	from TOC: = Total Dep	oth - (Water Colur	nn X .8) = /	4.52		
				·				C-1/Clit-	Other	Other
Time	Volume Removed	DO	Redox Potential (ORP)	Temperature	Specific Conductivity	pН	Turbidity	Color/Clarity	Other	Other
	(gal)	(mg/L)	(mVolts)	(°C)	(uS/cm) / ///		(NTUs)	<u> </u>		
11.79	005	63	/35	155	2/2	<u></u>	-5.0	Boulehal	MONC	
H1.30	1 25	5.0	/36	4 <i>454.</i> —	20.8	<u> </u>	-50	21 (1)	f*.	
H-3-1	2 <i>S, O</i>	4.6	136	15.4	26 (5.4	690-	1 Clar	11000 T	
11.66	3 7 5	4.0	1,2 h	 	40.4		 7 //	+	**	-
									L	
Sample Colle Date Sampler Sampling Mei Sample Type	d:thod:Qisposable	Bailer Other	Bailed							
	# of containers		ainer Type	Preservation			Analysis		······	Time
My-1			-mL VOA	Ice/HCl	TPHg / BTEX (8260))				14:32
100 July - 19	1		L Amber mL Amber	None None	TRPH (1664) TPHd (8015M)					++++
11/10-1	1		0-mL Poly	HNO3	Total Lead (6010)					17:35
1 + 4444	†				1	***************************************				
			4						A	
Comments:	Bock	is Bho	Gillorf	on pro	al Exition,	Lage-	out-10/	seimary c	6001/F05	<u>fisial</u>
Signature	:	5			Date: _	8-4	~ ())	_		
	****** \$	9								



GROUNDWATER SAMPLING DATA SHEET

ENSR No.	122 Leslie St., U 06940-264-100 813	kiah, CA		Well 🗓	Piezometer	,				
Well Purging: Date Purged: Purge Method	: 5-/6-6 I: Disposable bail	S er/other	roustos pump	Field Tech(s): Weather Condit	ions: Sum	4 (799)		-		
Casing Materi Well Diameter Total Depth: Depth to Wate	r: er: <u> </u>	2.00 23.41	ft from TOC ft from TOC	Volume Factor (VF)	3/4" = 0.02 1" = 0.04 1 4" = .66 5" = 1.02 1	2" = .16 3" = .38 6" = 1.50 12" = 5.80				
Water Column Water Column	***************************************		ft. gal (WC X VF)	80% Recovery f	from TOC: = Total De	pth - (Water Colur	nn X .8) =	3.84		
Time	Volume Removed (gal)	DO (mg/L)	Redox Potential (ORP) (mVolts)	Temperature (°C)	Specific Conductivity (uS/cm) ^{vii} 5/ _{vi}	pH	Turbidity (NTUs)	Color/Clarity	Other	Other
11:59	0 /55	14,0	187	163	21.0	<9	-50	Bro ratel 6 look	DON G	
12:00	1 2.5	13.2	188	76.3	20.5	58	455	Clar 1	1.000	
12.01	2 5.O	1/15	187	1//3	20.8	58	278	7.	f c	
12:02	3 7.5	4.4	185	77.3	20.8	53	593	11	<i>f f</i>	
£ 0m - y -	4			**			6-1-1			
									•	
				<u> </u>						
Sample Colle Date Sampled Sampling Met Sample Type:	t: <u>○ = / {</u> hod⊬Disposable	Bailer / Other	Builed							
Sample ID	# of containers	Cont	ainer Type	Preservation			Analysis		***************************************	Time
141-6	3	40	-mL VOA	lce/HCl	TPHg / BTEX (8260)				12.15
MW-6	1	1.	L Amber	None	TRPH (1664)					12.15
MW-6	1	i-L_250-	m£ Amber	None	TPHd (8015M)					12:15
14W-6	1	500)-mL Poly	HNO3	Total Lead (6010)					12:15
Comments:										
Signature:		5/			Date: _	8-16-0	55		•••••	

Well/Piezo ID: MW-6



Site Address: 1 ENSR No. 0	ER SAMPLING 122 Leslie St., U 06940-264-100 313		т	Well/Piezo ID:	MW-8 Piezometer					
Well Purging: Date Purged:	Disposable balle	25 erløther 6	unstospy	Field Tech(s):_	tions: Bunn	whom y(100A)				
Casing Materia Well Diameter: Total Depth: Depth to Water Water Column: Water Column		2.00 24.79 24.79	nn X .8) =]						
Time	Volume Removed	DO	gal (WC X VF) Redox Potential (ORP)	Temperature		рН	Turbidity	Color/Clarity	Other	Other
	(gal)	(mg/L)	(mVolts)	(°C)	(uStem)N Fa		(NTUs)			
12:35	0.5	<u> </u>	21	165	20.8	<u> </u>	280	Clear	1100 C	
12:36	2.7	59	5.7	162	124	62	220	. t	e ÷	
12 37 2	5.0	5 6	63	162	71.0	6.1	188	<i>*</i> c	k /	
12 38	7.5	<u> </u>	27	162	2170	6.0	209	16	11	
4	1		/ /		_		•			-

Sample Type: (od Disposable Grab	Bailer / Other	Baile.	<u>L</u>						
\$ 	of containers	Cont	ainer Type	Preservation		***************************************	Analysis			Time
MW-8	3		-mL VOA	Ice/HCI	TPHg / BTEX (8260	<u>}</u>				1/4.50
141/8	1	1-1	L Amber	None	TRPH (1664)					12.50
MIV-R	1	- L-250-	mt Amber	None	TPHd (8015M)					12:50
1N11-8	1	500)-mL Poly	HNO3	Total Lead (6010)					12:50
V V										
Comments:									***************************************	
-				· · · · · · · · · · · · · · · · · · ·		***************************************	······			
Signature: _		74	Ifala	(Date:	5.6.	25	_		



Site Address: ENSR No.	ER SAMPLING 122 Leslie St., U 06940-264-100		T	Well/Piezo ID:	MW-7 Piezometer					
Well Purging: Date Purged:_	Disposable baile	er/6ther <u>4.00</u>		Field Tech(s): Weather Condit Volume Factor (VF)	ions: 5 Cp. A., 34"=0.02 1"=0.04 :	2" = .16 3" = .38 6" = 1.50 12" = 5.80	0	-] 3 95		
Time	Volume Removed	DO	Redox Potential (ORP)	Temperature	Specific Conductivity	pΗ	Turbidity	Color/Clarity	Other	Other
	(gal)	(mg/L)	(mVolts)	(°C)	-(uS/cm)/√√//	1	(NTUs)			
1274	o /5 <	(Ý	725	1 /6.5	19,1"	6,4	178	Olas	NOAL	
1/2/c=1	1 5 6	77	73-2	77.8	798	75	40 C	7,	are -	
12/1/2	2 6.2	77	1 732	1725	15/67	59	25	-,	e,	
1/2.72	3 77	77	132	1768	100	en Co	203	20	26	
	4			- f. St. st. fe'			Section 2			
	**		 		-					-
			 				 			
			75.	-			ļ			
		<u> </u>		<u> </u>	<u> </u>			1	***************************************	<u> </u>
Sample Collectory Date Sampled Sampling Mett Sample Type:	:	Bailer / Othe	o Bailed	<u>/</u>						
Sample ID	# of containers	Cont	tainer Type	Preservation			Analysis			Time
Maj-7	3	40	-mL VOA	Ice/HCI	TPHg / BTEX (8260)				13:30
19161-7	1	1-	L Amber	None	TRPH (1664)					13.30
MW-7	1	250-	-mL Amber	None	TPHd (8015M)					73:30
111111-7	1		0-mL Poly	HNO3	Total Lead (6010)	······································	······	· · · · · · · · · · · · · · · · · · ·		172:20
	````		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Comments:		I								
Signature:				***************************************	_ Date: _	5-16	-05			
	AND THE PARTY OF T		yaon							



GROUNDWATER SAMPLING DATA SHEET Site Address: 122 Leslie St., Ukiah, CA				Well/Piezo ID:						
	)6940-264-100 )13			Well 🗍	Piezometer	/				
Well Purging: Date Purged: Purge Method:	S// <	25 erfother	oustos pump	Field Tech(s):_  Weather Condit	tions: Lagy	(100.7E)		-		
Casing Material Well Diameter:		2.00		<b>M</b>				1		
Total Depth: Depth to Water.	: 11		ft from TOC ft from TOC	Volume Factor (VF)	3/4" = 0.02 1" = 0.04 : 4" = .66 5" = 1.02					
Water Column: Water Column	***************************************		ft. gal (WC X VF)					4.68		
Time	Volume Removed	DO	Redox Potential (ORP)	Temperature	Specific Conductivity (uS/cm)	pН	Turbidity	Color/Clarity	Other	Other
1/3:5%	(gal)	(mg/L)	(mVolts)	(°C)	(uS/cm) /u//	7 7	(NTUs)	Clay	4.44 .	1
18:51	<u>'                                    </u>	69	75	131	205	- Comment	400		Maria San	<u> </u>
13.52.2	Z 2	82	37	17-75-	726	7	294	//		
13, 53 3	77	10.5	43	17.4	22.1	5.9	335	1/1	61	
4	1				(					
							.,			
L	······································		<u> </u>					1		
Sample Collect Date Sampled: Sampling Methon Sample Type: (	od: Disposable		Bailel	·········						
Sample ID #	f of containers	Cont	ainer Type	Preservation			Analysis			Time
141,7-4	3	40-mL VOA Ice/HCI			TPHg / BTEX (8260	}			17:05	
1414-4	1	1-	L Amber	None TRPH (1664)						174:05
1412-4	1	250-	mL Amber	None	TPHd (8015M)	1/4:05				
Lywy	11	500	)-mL Poly	HNO3	Total Lead (6010)				174:05	
										-
Comments:							***************************************			
Signature: _			D.C	Section of the sectio	Date: _	5-76-	<u> 05</u>	***		***************************************
	A Commence of the Commence of									



GROUNDWATER SAMPLING DATA SHEET Site Address: 122 Leslie St., Ukiah, CA ENSR No. 06940-264-100 Unocal No. 813				Well/Piezo ID:								
				Well 🔉	Piezometer	,						
Well Purging: Date Purged: Purge Method: Casing Materia	Disposable baile	s er/other/s	ustorfunj	Field Tech(s):  // Weather Condit	ions: 1904	-	·					
Well Diameter:		2.00		,								
Total Depth: 12 13 24.29 ft from TOC pepth to Water: 12 13 ft from TOC				Volume Factor (VF)	Volume 3/4" = 0.02 1" = 0.04 2" = .16 3" = .38 Factor (VF) 4" = .66 5" = 1.02 6" = 1.50 12" = 5.80							
Water Column	Water Column: 12 / ft.						*					
Water Column	Volume:	1.4	gal (WC X VF)	80% Recovery	from TOC: = Total De	pth - (Water Colu	mn X .8) =/	4.56				
Time	Volume	DO	Redox	Temperature	Specific	pН	Turbidity	Color/Clarity	Other	Other		
	Removed (gal)	(mg/L)	Potential (ORP) (mVolts)	(°C)	Conductivity (uS/cm)		(NTUs)					
111-71	0 72 S	₹ \$ Z	(m. 013)	1/00	60 9	11-	1/80	Clear	Merc			
10 25	1 5 <	<u> 156 - </u>	-100	1 420	459	<del>9. E</del>	195/		17			
10/23	2 <b>\$</b> .0	19	-//7	1 / 5 4	450-	7.4	304	100	ž 6			
14:24	3 7 5	0.5	/2 4	118	443	76	303					
	4	······	/ ***	* * * * * * * * * * * * * * * * * * *								
		***************************************				·						
Sample Collection: Date Sampled: Sampling Method: Disposable Bailer Other Sample Type: Grab												
75	# of containers	···	ainer Type	Preservation								
<u> </u>	3		-mL VOA		Ice/HCI TPHg / BTEX (8260)							
MV-3	1	1-L Amber		None								
444-3	1	250-mi. Amber		None	TPHd (8015M)							
14/4/23	1	500-mL Poly HNO3 Total Lead (6010)					<u>.</u>		<del>                                     </del>			
Comments:					.1							
- •		Mary and the Control of the Control										
Signature:					Date: 8-16-05							



GROUNDWATER SAMPLING DATA SHEET Site Address: 122 Leslie St., Ukiah, CA				Well/Piezo ID:						
ENSR No. 06940-264-100 Unocal No. 813				Well X	Piezometer	/				
Well Purging: Date Purged: S-6-55 Purge Method: Disposable bailer other Carolina Sean				Field Tech(s):  // Weather Condit						
Casing Material: 2.00 in.					/			-		
Total Depth: 25.91 ft from TOC Depth to Water: 10.55 ft from TOC				Volume						
Water Column: 15.36 ft.			Factor (VF)	4" = .66 5" = 1.02 6	3" = 1.50 12" = 5.80					
Water Column	Volume:	24	gal (WC X VF)	80% Recovery	from TOC: = Total De	pth - (Water Colu	mn X .8) =	3.62		
Time	Volume	OQ	Redox	Temperature	Specific	рH	Turbidity	Color/Clarity	Other	Other
	Removed		Potential (ORP)	, ap	Conductivity	•				
· · · · · · · · · · · · · · · · · · ·	(gai)	(mg/L)	(mVolts)	(°C)	(uStem) My She	<u> </u>	(NTUs)	<u>, , , , , , , , , , , , , , , , , , , </u>		· · · · · · · · · · · · · · · · · · ·
3./9	<u> </u>	<u> </u>	73	191	16.3	6.6	-5.0	Tory/ Louky	mone	
<u> (\$ :20  </u>	1 3,0	<u> </u>	~ 25	17.0	32.3	-64	5	10 11		
(5:21	2 <u>6.Q</u>		724	16.2	480	<del>-6-7</del>	-52	1////	- Ce	
15: 22	3 9.D	0.8	-48	16.9	6-1-0	6.7	-5.0	10 0	10"	
L	4		L		11					
Sample Colle	ction:	15	,	/						
Date Sampled	:_ _ /6	<u> </u>	241		-	•				
	nod: Disposable	Bailer.≯Othe	LEIT	***************************************						
Sample Type:	Grab									
Sample ID	# of containers	Cont	ainer Type	Preservation	Ţ		Analysis			Time
14/11-7	3	40-mL VOA Ice/HCI TPHg / BTEX (8260)						1545		
111111-2	1	1-L Amber		None	TRPH (1664)	15:45				
M11-2	1	250-mL Amber		None	TPHd (8015M)	75-46				
MW-2	1	500-mL Poly		HNO3	Total Lead (6010)	15:45				
MW-2	1	250-mL Amber		None	Bromate (300)					
MW-2	1	500-mL Poly		None	Bromide (300.0)	15.45				
/MW-7		500-mL Poly		None	Chromium VI (7199) / pH (150.1)					
	1	500	) 11:14 (U) }	(40)(0						
144/-2	1		-mL Poly	HNO3	Molybdenum (200.7	) / Selenium (200	.9) / Vanadium	(200.7)		1 Com. 6 Com.
Comments:	***************************************		······		<del> </del>	) / Selenium (200	.9) / Vanadium	(200.7)		V.S
Comments:	***************************************		······		<del> </del>	) / Selenium (200	.9) / Vanadium	(200.7)		V5-45-
Comments:	***************************************		······		<del> </del>			(200.7)		1/5-45
Comments: Signature:	***************************************		······		<del> </del>	) / Selenium (200 8-16-0		(200.7)		<i>J.S.</i> 45
	***************************************		······		Molybdenum (200.7			(200.7)		1/5-45



**GROUNDWATER SAMPLING DATA SHEET** 

Site Address: ENSR No. Unocal No.	122 Leslie St., U 06940-264-100 813	kiah, CA		Well 🔀	Piezometer	/				
Well Purging Date Purged: Purge Method	: 6-/6-05 I: Disposable baile	eyothèr Ga	Mospins	Field Tech(s): Weather Condit	Noylva ions: 5-41	(C1000P)		<del>-</del>		
Casing Materi Well Diamete Total Depth: Depth to Water	r:	2.00 23.39	in. ft from TOC ft from TOC	Volume Factor (VF)	3/4" = 0.02 1" = 0.04 1 4" = .66 5" = 1.02	2" = .16 3" = .38 5" = 1.50 12" = 5.80				
Water Column Water Column	<del></del>	<u> </u>	ft. gal (WC X VF)	80% Recovery f	rom TOC: = Total De	oth - (Water Colum	n X .8) =	4.19		
Time	Volume Removed	DO	Redox Potential (ORP)	Temperature	Specific Conductivity	pН	Turbidity	Color/Clarity	Other	Other
17.55	(gal)	(mg/L)	(mVolts)	(°C)	(uS/cm)7//	4/2	(NTUs)	T	£4 m	
11/1/2/	1 5 5	-4-7	627	1//	456	7	762	1944	NOMA	<u> </u>
12:45	2 5 6	85		+ 47 G	199 1		252	<u>ε</u> ,		<del>                                     </del>
11:08	3 7 6	66	=\$4	49.6	72.0	<del>7,4</del>	7485			
	4	- <del> </del>	4 +	<del>                                     </del>	Later'S	<del>- (0 ∈ 1</del>				
									<del> </del>	
		***************************************					······································			
		***************************************	***************************************				······································			
Sample Type	thod: Disposable : Grab		Bailed							
	# of containers	Cont	ainer Type	Preservation		,	Analysis		***************************************	Time
MW-5	3	***************************************	-mL VOA	Ice/HCI	TPHg / BTEX (8260	)				1620
MW-5	1	1-	L Amber	None	TRPH (1664)				***************************************	16.20
1MW-5	1	***************************************	mL Amber	None	TPHd (8015M)					16,20
MW-5	1	500	)-mL Poly	HNO3	Total Lead (6010)					16.20
Comments:	444444444444444444444444444444444444444			***************************************					beenthessandstatessandstatessandstatessandstates	······································
		Market Company					······································			
Signature:		<del>}</del>			Date: _	5-16.05				
	A Company of the Comp									

Well/Piezo ID: MW-5



GROUNDWAT			<b>T</b>	Well/Piezo ID:	MW-1					
ENSR No.	6940-264-100 113	,		WellX	Piezometer	1				
Well Purging: Date Purged: Purge Method:	8-16-0	Ser/other / //	notice dina	Field Tech(s):	Troyles	(Com)				
r argo memoa.	Disposante bai	A CHOING COLL	<del>Missing for the formal and the form</del>	Weather Condit	10(15)	a strategic a surprise		•		
Casing Materia	t	<u> </u>			,					
Well Diameter: Total Depth:		2.00		Distriction of the second of t	0/45 - 0.00 - 45 - 0.04	OH 40 OH - 00		7		
Depth to Water		11.80	ft from TOC ft from TOC	Volume Factor (VF)	3/4" = 0.02 1" = 0.04 4" = .66 5" = 1.02	2" = .16 3" = .38 6" = 1.50 12" = 5.80				
Water Column:		12.31	ft.	practor (vr)	4 = .00 3 = 1.02	0 - 1.00 12 - 0.00	#			
Water Column	Volume:	1.9	gal (WC X VF)	80% Recovery f	rom TOC: = Total De	epth - (Water Colur	mn X .8) =/	7.26		
Time	Volume Removed	DO	Redox Potential (ORP)	Temperature	Specific Conductivity	рН	Turbidity	Color/Clarity	Other	Other
	(gal)	(mg/L)	(mVolts)	(°C)	(uS/cm) of S/m		(NTUs)	į.	1	
16.29	19 55	4.1	~///	1/85		64		Odoryte las Is	n Sur resissa	<i>V</i>
16:40	76	2.2	1-101	18.1	28,2	6.4	-57	11/10/	1.7.	
11.41 2		14	1-107	/2.7	70.3	6.4	-5.0	11 11	11 11	
16:47	7.5	10.8	1-772	<i>1774</i>	20.8	6.4	-5.0	11 44		
							Leves > ""			
Sample Collect Date Sampled: Sampling Meth Sample Type: 0	od Disposable	Bailer) Other	Bailel	<b></b>						
Sample ID	of containers	Con	tainer Type	Preservation			Analysis			Time
1/1/1	3	40	-mL VOA	Ice/HCI	TPHg / BTEX (8260	0)				16.58
11/11-1	11	1-	L Amber	None	TRPH (1664)					16.58
MWI	1	250	-mL Amber	None	TPHd (8015M)					16:50
1/1/10-1	1	50	0-mL Poly	HNO3	Total Lead (6010)					16.50
Albert	1	250	-mL Amber	None	Bromate (300)					16:58
NWI	1	50	0-mL Poly	None	Bromide (300.0)					1658
11/1/11	1	50	0-mL Poly	None	Chromium VI (7199	) / pH (150.1)				1/6-58
[ JANAL II	1	50	0-mL Poly	HNO3	Molybdenum (200.7	7) / Selenium (200.	9) / Vanadium (	200.7)		76:58
Comments:										
Signature:		70		Mark to a constant of a factor .	Date:	516-0	all			

## **ATTACHMENT C**

LABORATORY ANALYTICAL RESULTS WITH CHAIN-OF-CUSTODY DOCUMENTATION



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

31 August 2005

Paul Wadding
ENSR International
10411 Old Placerville Rd., Suite 210

Sacramento, CA 95827-2508 RE: Unocal #0813, Ukiah

Work Order: A508465

Enclosed are the results of analyses for samples received by the laboratory on 08/16/05 17:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa E. Jansen For Sheri L. Speaks

Lisa Jansen

Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-I	A508465-01	Water	08/16/05 16:58	08/16/05 17:15
MW-2	A508465-02	Water	08/16/05 15:45	08/16/05 17:15
MW-3	A508465-03	Water	08/16/05 14:35	08/16/05 17:15
MW-4	A508465-04	Water	08/16/05 14:05	08/16/05 17:15
MW-5	A508465-05	Water	08/16/05 16:20	08/16/05 17:15
MW-6	A508465-06	Water	08/16/05 12:15	08/16/05 17:15
MW-7	A508465-07	Water	08/16/05 13:30	08/16/05 17:15
MW-8	A508465-08	Water	08/16/05 12:50	08/16/05 17:15
MW-9	A508465-09	Water	08/16/05 11:35	08/16/05 17:15
QA	A508465-10	Water	08/16/05 00:00	08/16/05 17:15

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager

Lion Jonsen



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100

Reported: 08/31/05 07:57

## Metals by EPA 200 Series Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting MDL Limit		Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (A508465-01) Water	Sampled: 08/16/05 16:58	Received: 08/16/05 17	<b>':15</b>						
Lead	0.022	0.0040	mg/l	2	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-2 (A508465-02) Water	Sampled: 08/16/05 15:45	Received: 08/16/05 17	<b>':15</b>						
Lead	0.056	0.020	mg/l	10	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-3 (A508465-03) Water	Sampled: 08/16/05 14:35	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0024	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-4 (A508465-04) Water	Sampled: 08/16/05 14:05	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0030	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-5 (A508465-05) Water	Sampled: 08/16/05 16:20	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0030	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-6 (A508465-06) Water	Sampled: 08/16/05 12:15	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0088	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-7 (A508465-07) Water	Sampled: 08/16/05 13:30	Received: 08/16/05 17	<b>':15</b>						
Lead	ND	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-8 (A508465-08) Water	Sampled: 08/16/05 12:50	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0076	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	
MW-9 (A508465-09) Water	Sampled: 08/16/05 11:35	Received: 08/16/05 17	<b>':15</b>						
Lead	0.0098	0.0020	mg/l	1	AH52203	08/22/05	08/27/05	EPA 200.9	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Tion Jonson



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Metals (Dissolved) by EPA 200 Series Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (A508465-01) Water	Sampled: 08/16/05 16:58	Received:	08/16/05 17:1	15						
Molybdenum, dissolved	ND	0.0014	0.020	mg/l	1	AH52202	08/22/05	08/29/05	EPA 200.7	U
Selenium, dissolved	ND		0.0050	"	"	"	"	08/24/05	EPA 200.9	
Vanadium, dissolved	ND	0.0022	0.010	"	"	"	"	08/29/05	EPA 200.7	U
MW-2 (A508465-02) Water	Sampled: 08/16/05 15:45	Received:	08/16/05 17:1	15						
Molybdenum, dissolved	ND	0.0014	0.020	mg/l	1	AH52202	08/22/05	08/29/05	EPA 200.7	U
Selenium, dissolved	ND		0.0050	"	"	"	"	08/24/05	EPA 200.9	
Vanadium, dissolved	0.027	0.0022	0.010	"	"	"	"	08/29/05	EPA 200.7	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager



208 Mason Street, Ukiah, California 95482

Reported:

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

**ENSR International** Project: Unocal #0813, Ukiah Project Number: 06940-264-100 08/31/05 07:57 10411 Old Placerville Rd., Suite 210

## Metals by EPA 6000/7000 Series Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (A508465-01) Water	Sampled: 08/16/05 16:58	Received:	08/16/05 17:1	5						
Chromium, hexavalent	ND	0.0050	0.010	mg/l	1	AH51714	08/17/05	08/17/05	EPA 7196	A-01, U
MW-2 (A508465-02) Water	Sampled: 08/16/05 15:45	Received:	08/16/05 17:1	5						
Chromium, hexavalent	0.011	0.0050	0.020	mg/l	1	AH51714	08/17/05	08/17/05	EPA 7196	A-01, R-01,

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Conventional Chemistry Parameters by APHA/EPA Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting MDL Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (A508465-01) Water	Sampled: 08/16/05 16:58	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	5.2	5.0	mg/l	1	AH52411	08/24/05	08/29/05	EPA 1664	
pН	6.7	1.0	pH Units	"	AH51716	08/17/05	08/17/05	EPA 150.1	
MW-2 (A508465-02) Water	Sampled: 08/16/05 15:45	Received: 08/16/05 17	:15						
pH	6.9	1.0	pH Units	1	AH51716	08/17/05	08/17/05	EPA 150.1	
Oil & Grease (HEM-SG)	ND	5.0	mg/l	"	AH52411	08/24/05	08/26/05	EPA 1664	
MW-3 (A508465-03) Water	Sampled: 08/16/05 14:35	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	ND	5.0	mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664	
MW-4 (A508465-04) Water	Sampled: 08/16/05 14:05	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	ND	5.0	mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664	
MW-5 (A508465-05) Water	Sampled: 08/16/05 16:20	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	5.0	5.0	mg/l	1	AH52411	08/24/05	08/29/05	EPA 1664	
MW-6 (A508465-06) Water	Sampled: 08/16/05 12:15	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	ND	5.0	mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664	
MW-7 (A508465-07) Water	Sampled: 08/16/05 13:30	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	ND	5.0	mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664	
MW-8 (A508465-08) Water	Sampled: 08/16/05 12:50	Received: 08/16/05 17	:15						
Oil & Grease (HEM-SG)	ND	5.0	mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Conventional Chemistry Parameters by APHA/EPA Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting MDL Limi	•	Dilution	Batch	Prepared	Analyzed	Method	Notes		
MW-9 (A508465-09) Water Sampled: 08/16/05 11:35 Received: 08/16/05 17:15											
Oil & Grease (HEM-SG)	ND	5.0	) mg/l	1	AH52411	08/24/05	08/26/05	EPA 1664			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100

Reported: 08/31/05 07:57

## TPH by EPA/LUFT GC/GCMS Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Analyte	Result	MDL	Limit	Units	Dilution	Ваісп	Ртерагец	Allalyzeu	Method	Notes
MW-1 (A508465-01) Water	Sampled: 08/16/05 16:58	Received:	08/16/05 17:15	i						
TPH as Gasoline	2000		500	ug/l	10	AH52302	08/20/05	08/23/05	8260GRO	
TPH as Diesel	83000		500	"	"	AH52623	08/26/05	08/29/05	8015DRO	
Surrogate: Tetratetracontane		%	20-152			"	"	"	"	S-06
Surrogate: Toluene-d8		106 %	86-141			AH52302	08/20/05	08/23/05	8260GRO	
MW-2 (A508465-02) Water	Sampled: 08/16/05 15:45	Received:	08/16/05 17:15	;						
TPH as Diesel	910		50	ug/l	1	AH52623	08/26/05	08/26/05	8015DRO	D-07
TPH as Gasoline	290		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		106 %	20-152			AH52623	08/26/05	08/26/05	8015DRO	
Surrogate: Toluene-d8		110 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-3 (A508465-03) Water	Sampled: 08/16/05 14:35	Received:	08/16/05 17:15	i						
TPH as Diesel	370		50	ug/l	1	AH52623	08/26/05	08/26/05	8015DRO	D-18
TPH as Gasoline	470		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		75.5 %	20-152			AH52623	08/26/05	08/26/05	8015DRO	
Surrogate: Toluene-d8		109 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-4 (A508465-04) Water	Sampled: 08/16/05 14:05	Received:	08/16/05 17:15	i						
TPH as Gasoline	ND		50	ug/l	1	AH52206	08/18/05	08/19/05	8260GRO	
TPH as Diesel	210		50	"	"	AH52623	08/26/05	08/26/05	8015DRO	D-18
Surrogate: Tetratetracontane		92.8 %	20-152			"	"	"	"	
Surrogate: Toluene-d8		109 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-5 (A508465-05) Water	Sampled: 08/16/05 16:20	Received:	08/16/05 17:15	i						
TPH as Diesel	170		50	ug/l	1	AH52623	08/26/05	08/26/05	8015DRO	D-18
TPH as Gasoline	ND		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		103 %	20-152			AH52623	08/26/05	08/26/05	8015DRO	
Surrogate: Toluene-d8		111 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100

Reported: 08/31/05 07:57

## TPH by EPA/LUFT GC/GCMS Methods Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (A508465-06) Water	Sampled: 08/16/05 12:15	Received:	08/16/05 17:15							
TPH as Diesel	ND		120	ug/l	1	AH52623	08/26/05	08/26/05	8015DRO	QB-03
TPH as Gasoline	ND		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		90.4 %	20-152			AH52623	08/26/05	08/26/05	8015DRO	
Surrogate: Toluene-d8		111 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-7 (A508465-07) Water	Sampled: 08/16/05 13:30	Received:	08/16/05 17:15							
TPH as Diesel	420		50	ug/l	1	AH52623	08/26/05	08/27/05	8015DRO	D-18
TPH as Gasoline	ND		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		92.8 %	20-152			AH52623	08/26/05	08/27/05	8015DRO	
Surrogate: Toluene-d8		109 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-8 (A508465-08) Water	Sampled: 08/16/05 12:50	Received:	08/16/05 17:15							
TPH as Gasoline	ND		50	ug/l	1	AH52206	08/18/05	08/19/05	8260GRO	
TPH as Diesel	140		50	"	"	AH52623	08/26/05	08/27/05	8015DRO	D-18
Surrogate: Tetratetracontane		97.6 %	20-152			"	"	"	"	
Surrogate: Toluene-d8		111 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
MW-9 (A508465-09) Water	Sampled: 08/16/05 11:35	Received:	08/16/05 17:15							
TPH as Diesel	480		50	ug/l	1	AH52623	08/26/05	08/27/05	8015DRO	D-18
TPH as Gasoline	ND		50	"	"	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Tetratetracontane		109 %	20-152			AH52623	08/26/05	08/27/05	8015DRO	
Surrogate: Toluene-d8		112 %	86-141			AH52206	08/18/05	08/19/05	8260GRO	
QA (A508465-10) Water Sa	ampled: 08/16/05 00:00 Re	eceived: 08/	16/05 17:15							
TPH as Gasoline	ND		50	ug/l	1	AH52206	08/18/05	08/19/05	8260GRO	
Surrogate: Toluene-d8		111 %	86-141			"	"	"	"	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Volatile Organic Compounds by EPA Method 8260B Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (A508465-01) Water Sampled	: 08/16/05 16:58	Received:	08/16/05 17:15							
Benzene	0.39		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		110 %	78-138			"	"	"	"	
Surrogate: Dibromofluoromethane		90.0 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		114 %	88-139			"	"	"	"	
MW-2 (A508465-02) Water Sampled	: 08/16/05 15:45	Received:	08/16/05 17:15							
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		111 %	78-138			"	"	"	"	
Surrogate: Dibromofluoromethane		102 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		110 %	88-139			"	"	"	"	
MW-3 (A508465-03) Water Sampled	: 08/16/05 14:35	Received:	08/16/05 17:15							
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		109 %	78-138			"	"	"	"	·
Surrogate: Dibromofluoromethane		99.2 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		109 %	88-139			"	"	"	"	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Volatile Organic Compounds by EPA Method 8260B Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (A508465-04) Water Sai	mpled: 08/16/05 14:05	Received:	08/16/05 17:15	5						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	_
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		108 %	78-138			"	"	"	"	
Surrogate: Dibromofluoromethane		105 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		109 %	88-139			"	"	"	"	
MW-5 (A508465-05) Water Sai	mpled: 08/16/05 16:20	Received:	08/16/05 17:15	5						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		110 %	78-138			"	"	"	"	
Surrogate: Dibromofluoromethane	•	105 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		111 %	88-139			"	"	"	"	
MW-6 (A508465-06) Water Sai	mpled: 08/16/05 12:15	Received:	08/16/05 17:15	5						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	n	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzene		107 %	78-138			"	"	"	"	
Surrogate: Dibromofluoromethane	?	102 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		111 %	88-139			"	"	"	"	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Volatile Organic Compounds by EPA Method 8260B Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (A508465-07) Water	Sampled: 08/16/05 13:30	Received:	08/16/05 17:15	;						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzer	ne	106 %	78-138			"	"	"	"	
Surrogate: Dibromofluorometh	nane	102 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		109 %	88-139			"	"	"	"	
MW-8 (A508465-08) Water	Sampled: 08/16/05 12:50	Received:	08/16/05 17:15	i						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzer	ne	105 %	78-138			"	"	"	"	
Surrogate: Dibromofluorometh	nane	101 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		111 %	88-139			"	"	"	"	
MW-9 (A508465-09) Water	Sampled: 08/16/05 11:35	Received:	08/16/05 17:15	i						
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorobenzer	ne	106 %	78-138			"	"	"	"	
Surrogate: Dibromofluorometh	nane	104 %	71-136			"	"	"	"	
Surrogate: Toluene-d8		112 %	88-139			"	"	"	"	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## Volatile Organic Compounds by EPA Method 8260B Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
QA (A508465-10) Water	Sampled: 08/16/05 00:00	Received: 08/	16/05 17:15							
Benzene	ND		0.30	ug/l	1	AH52210	08/18/05	08/19/05	EPA 8260B	_
Toluene	ND		0.30	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Xylenes (total)	ND		0.50	"	"	"	"	"	"	
Surrogate: Bromofluorober	nzene	104 %	78-138	}		"	"	"	"	
Surrogate: Dibromofluoron	nethane	101 %	71-136	ó		"	"	"	"	
Surrogate: Toluene-d8		111 %	88-139	)		"	"	"	"	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager

Lion Jonsen



208 Mason Street, Ukiah, California 95482

0/. DEC

DDD

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Spiles

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

# Metals by EPA 200 Series Methods - Quality Control Alpha Analytical Laboratories, Inc.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch AH52203 - EPA 200.2 Hot Pla	te									
Blank (AH52203-BLK1)				Prepared: (	08/22/05 A	Analyzed: 08	3/26/05			
Lead	ND	0.0020	mg/l							
LCS (AH52203-BS1)				Prepared: (	08/22/05 A	Analyzed: 08	3/26/05			
Lead	0.104	0.020	mg/l	0.100		104	85-115			
LCS Dup (AH52203-BSD1)				Prepared: (	08/22/05 A	Analyzed: 08	3/26/05			
Lead	0.102	0.020	mg/l	0.100		102	85-115	1.94	20	
Duplicate (AH52203-DUP1)		Source: A508465-0	1	Prepared: (	08/22/05 A	Analyzed: 08	3/27/05			
Lead	0.0231	0.0040	mg/l		0.022			4.88	20	
Matrix Spike (AH52203-MS1)		Source: A508465-0	1	Prepared: (	08/22/05 A	Analyzed: 08	3/26/05			
Lead	0.126	0.020	mg/l	0.100	0.022	104	70-130		·	
Matrix Spike Dup (AH52203-MSD1)		Source: A508465-0	1	Prepared: (	08/22/05 A	nalyzed: 08	3/26/05			
Lead	0.129	0.020	mg/l	0.100	0.022	107	70-130	2.35	20	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

**ENSR** International Project: Unocal #0813, Ukiah Reported: Project Number: 06940-264-100 08/31/05 07:57 10411 Old Placerville Rd., Suite 210

## Metals (Dissolved) by EPA 200 Series Methods - Quality Control Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
		WIDE	Limit	Omis	Level	Result	/orcec	Lillits	KI D	Limit	rvotes
Batch AH52202 - EPA 200.2 Hot	Plate										
Blank (AH52202-BLK1)					Prepared: (	08/22/05 A	nalyzed: 08	/29/05			
Molybdenum, dissolved	ND	0.0014	0.020	mg/l							U
Selenium, dissolved	ND		0.0050	"							
Vanadium, dissolved	ND	0.0022	0.010	"							U
LCS (AH52202-BS1)					Prepared: (	08/22/05 A	nalyzed: 08	3/29/05			
Molybdenum, dissolved	0.111	0.0014	0.020	mg/l	0.100		111	85-115			
Selenium, dissolved	0.00859		0.0050	"	0.0100		85.9	85-115			
Vanadium, dissolved	0.0978	0.0022	0.010	"	0.100		97.8	85-115			
LCS Dup (AH52202-BSD1)					Prepared: (	08/22/05 A	nalyzed: 08	3/29/05			
Molybdenum, dissolved	0.111	0.0014	0.020	mg/l	0.100		111	85-115	0.00	20	
Selenium, dissolved	0.00952		0.0050	"	0.0100		95.2	85-115	10.3	20	
Vanadium, dissolved	0.0964	0.0022	0.010	"	0.100		96.4	85-115	1.44	20	
Duplicate (AH52202-DUP1)		Source:	A508465-02	!	Prepared: (	08/22/05 A	nalyzed: 08	3/29/05			
Molybdenum, dissolved	ND	0.0014	0.020	mg/l		ND				20	U
Selenium, dissolved	ND		0.0050	"		ND				20	
Vanadium, dissolved	0.0326	0.0022	0.010	"		0.027			18.8	20	
Matrix Spike (AH52202-MS1)		Source:	A508465-02	!	Prepared: (	08/22/05 A	nalyzed: 08	3/29/05			
Molybdenum, dissolved	0.0964	0.0014	0.020	mg/l	0.100	ND	96.4	70-130			
Selenium, dissolved	0.00414		0.0050	"	0.0100	ND	41.4	70-130			QM-01
Vanadium, dissolved	0.123	0.0022	0.010	"	0.100	0.027	96.0	70-130			
Matrix Spike Dup (AH52202-MSD1)	)	Source:	A508465-02	!	Prepared: (	08/22/05 A	nalyzed: 08	/29/05			
Molybdenum, dissolved	0.0930	0.0014	0.020	mg/l	0.100	ND	93.0	70-130	3.59	20	
Selenium, dissolved	0.00477		0.0050	"	0.0100	ND	47.7	70-130	14.1	20	QM-01
Vanadium, dissolved	0.122	0.0022	0.010	"	0.100	0.027	95.0	70-130	0.816	20	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## $Metals\ by\ EPA\ 6000/7000\ Series\ Methods\ -\ Quality\ Control$

### Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch AH51714 - EPA 7196A Cr6 V	Vater	-								-	-
Blank (AH51714-BLK1)					Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	ND	0.0050	0.010	mg/l							U
LCS (AH51714-BS1)					Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	0.0993	0.0050	0.010	mg/l	0.100		99.3	80-120			
LCS Dup (AH51714-BSD1)					Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	0.100	0.0050	0.010	mg/l	0.100		100	80-120	0.702	20	
<b>Duplicate (AH51714-DUP1)</b>		Source: A	A508465-01		Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	ND	0.0050	0.010	mg/l		ND				20	U
Matrix Spike (AH51714-MS1)		Source: A	<b>A</b> 508465-01		Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	0.0266	0.0050	0.010	mg/l	0.100	ND	26.6	0-200			
Matrix Spike Dup (AH51714-MSD1)		Source: A	<b>A</b> 508465-01		Prepared &	Analyzed	08/17/05				
Chromium, hexavalent	0.0256	0.0050	0.010	mg/l	0.100	ND	25.6	0-200	3.83	20	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

# Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Alpha Analytical Laboratories, Inc.

			Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch AH51716 - General Prepa	ration										
Duplicate (AH51716-DUP1)		Source:	A508498-01		Prepared &	Analyzed:	08/17/05				
pH	6.76		1.0	pH Units		6.7			0.892	20	
Batch AH52411 - General Prepa	ration										
Blank (AH52411-BLK1)					Prepared: (	08/24/05 A	nalyzed: 08	3/26/05			
Oil & Grease (HEM-SG)	ND		5.0	mg/l							
LCS (AH52411-BS1)					Prepared: (	08/24/05 A	nalyzed: 08	3/26/05			
Oil & Grease (HEM-SG)	8.30		5.0	mg/l	10.0		83.0	66-114			
LCS Dup (AH52411-BSD1)					Prepared: (	08/24/05 A	nalyzed: 08	3/26/05			
Oil & Grease (HEM-SG)	8.10		5.0	mg/l	10.0		81.0	66-114	2.44	24	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

0/. DEC

DDD

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Spiles

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

Doporting

# TPH by EPA/LUFT GC/GCMS Methods - Quality Control Alpha Analytical Laboratories, Inc.

			Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch AH52206 - EPA 5030 Wate	r GCMS										
Blank (AH52206-BLK1)					Prepared &	Analyzed:	08/18/05				
TPH as Gasoline	ND		50	ug/l							
Surrogate: Toluene-d8	27.8			"	25.0		111	86-141			
LCS (AH52206-BS1)					Prepared &	Analyzed:	08/18/05				
ΓPH as Gasoline	200		50	ug/l	200		100	75-126			
Surrogate: Toluene-d8	28.7			"	25.0		115	86-141			
LCS Dup (AH52206-BSD1)					Prepared &	Analyzed:	08/18/05				
ΓΡΗ as Gasoline	197		50	ug/l	200		98.5	75-126	1.51	20	
Surrogate: Toluene-d8	28.0			"	25.0		112	86-141			
Matrix Spike (AH52206-MS1)		Source:	A508464-02		Prepared &	Analyzed:	08/18/05				
ΓΡΗ as Gasoline	211		50	ug/l	200	9.0	101	32-166			
Surrogate: Toluene-d8	28.7			"	25.0		115	86-141			
Batch AH52302 - EPA 5030 Wate	r GCMS										
Blank (AH52302-BLK1)					Prepared: 0	08/20/05 A	nalyzed: 08	/22/05			
TPH as Gasoline	ND		50	ug/l							
Surrogate: Toluene-d8	27.6			"	25.0		110	86-141			
LCS (AH52302-BS1)					Prepared: 0	08/20/05 A	nalyzed: 08	/22/05			
TPH as Gasoline	183		50	ug/l	200		91.5	75-126			
Surrogate: Toluene-d8	28.3			"	25.0		113	86-141			
LCS Dup (AH52302-BSD1)					Prepared: 0	08/20/05 A	nalyzed: 08	/22/05			
TPH as Gasoline	180		50	ug/l	200		90.0	75-126	1.65	20	
Surrogate: Toluene-d8	27.7			"	25.0		111	86-141			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

## TPH by EPA/LUFT GC/GCMS Methods - Quality Control

### Alpha Analytical Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch AH52302 - EPA 5030 Water G	CMS										
Matrix Spike (AH52302-MS1)		Source:	A508470-01		Prepared: (	08/20/05 Aı	nalyzed: 08	/22/05			
TPH as Gasoline	104		50	ug/l	200	7.2	48.4	32-166			
Surrogate: Toluene-d8	27.3			"	25.0		109	86-141			
Batch AH52623 - EPA 3510B Water											
Blank (AH52623-BLK1)					Prepared &	Analyzed:	08/26/05				
TPH as Diesel	ND		100	ug/l							QB-03
Surrogate: Tetratetracontane	89.0			"	125		71.2	20-152			
LCS (AH52623-BS1)					Prepared &	Analyzed:	08/26/05				
TPH as Diesel	1940		50	ug/l	2000		97.0	52-136			
Surrogate: Tetratetracontane	108			"	125		86.4	20-152			
LCS Dup (AH52623-BSD1)					Prepared &	Analyzed:	08/26/05				
TPH as Diesel	1880		50	ug/l	2000		94.0	52-136	3.14	25	
Surrogate: Tetratetracontane	110			"	125		88.0	20-152			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager



208 Mason Street, Ukiah, California 95482

%REC

RPD

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Spike

Source

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

# Volatile Organic Compounds by EPA Method 8260B - Quality Control Alpha Analytical Laboratories, Inc.

Reporting

		reporting		Spike			/UICLC		KI D	
Analyte	Result	MDL Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch AH52210 - EPA 5030 Wate	er GCMS									
Blank (AH52210-BLK1)				Prepared &	Analyzed:	08/18/05				
Benzene	ND	0.30	ug/l							
Toluene	ND	0.30	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: Bromofluorobenzene	26.9		"	25.0		108	78-138			
Surrogate: Dibromofluoromethane	25.8		"	25.0		103	71-136			
Surrogate: Toluene-d8	27.8		"	25.0		111	88-139			
LCS (AH52210-BS1)				Prepared &	: Analyzed:	08/18/05				
Benzene	11.0	0.30	ug/l	10.0		110	68-129			
Toluene	11.4	0.30	"	10.0		114	76-137			
Ethylbenzene	11.4	0.50	"	10.0		114	78-136			
Xylenes (total)	32.4	0.50	"	30.0		108	76-134			
Surrogate: Bromofluorobenzene	25.9		"	25.0		104	78-138			
Surrogate: Dibromofluoromethane	24.8		"	25.0		99.2	71-136			
Surrogate: Toluene-d8	26.7		"	25.0		107	88-139			
LCS Dup (AH52210-BSD1)				Prepared &	Analyzed:	08/18/05				
Benzene	10.6	0.30	ug/l	10.0		106	68-129	3.70	25	
Toluene	11.0	0.30	"	10.0		110	76-137	3.57	25	
Ethylbenzene	10.9	0.50	"	10.0		109	78-136	4.48	25	
Xylenes (total)	31.0	0.50	"	30.0		103	76-134	4.42	25	
Surrogate: Bromofluorobenzene	25.4		"	25.0		102	78-138			
Surrogate: Dibromofluoromethane	24.6		"	25.0		98.4	71-136			
Surrogate: Toluene-d8	26.2		"	25.0		105	88-139			
Matrix Spike (AH52210-MS1)		Source: A508464-01		Prepared &	Analyzed:	08/18/05				
Benzene	4.75	0.30	ug/l	10.0	ND	47.5	39-142			
Toluene	4.85	0.30	"	10.0	ND	48.5	44-148			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

# Volatile Organic Compounds by EPA Method 8260B - Quality Control Alpha Analytical Laboratories, Inc.

			Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch AH52210 - EPA 5030 Water GCMS

Matrix Spike (AH52210-MS1)		Source: A508464-01		Prepared &	Analyzed	: 08/18/05		
Ethylbenzene	4.50	0.50	ug/l	10.0	ND	45.0	42-148	
Xylenes (total)	12.7	0.50	"	30.0	ND	42.3	43-145	QM-05
Surrogate: Bromofluorobenzene	26.7		"	25.0		107	78-138	
Surrogate: Dibromofluoromethane	24.9		"	25.0		99.6	71-136	
Surrogate: Toluene-d8	27.4		"	25.0		110	88-139	

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks, Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

Sacramento CA, 95827-2508 Project Manager: Paul Wadding

ENSR International Project: Unocal #0813, Ukiah Reported: 10411 Old Placerville Rd., Suite 210 Project Number: 06940-264-100 08/31/05 07:57

#### **Notes and Definitions**

U Analyte included in analysis, but not detected at or above MDL. S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences. R-01 The Reporting Limit for this analyte has been raised to account for matrix interference. OM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable. QM-01 The spike recovery for this QC sample is outside of established control limits possibly due to a sample matrix interference. QB-03 The method blank contains analyte at a concentration above the MRL; sample reporting limits were raised as necessary. Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag). D-18 The sample chromatographic pattern does not resemble the diesel standard used for calibration. D-07 Analysis of this sample indicates the presence of hydrocarbons lower in molecular weight than diesel. A-01 The Reporting Limits were raised due to instrument failure. The samples needed to be analyzed by a different, less sensitive method. DET Analyte DETECTED ND Analyte NOT DETECTED at or above the reporting limit NR Not Reported dry Sample results reported on a dry weight basis RPD Relative Percent Difference

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

# BSK ANALYTICAL

Certificate of Analysis **NELAP Certificate #04227CA** ELAP Certificate #1180

Sheri L. Speaks Alpha Analytical Laboratories Inc 208 Mason Street Ukiah, CA 95482

BSK Submission #: 2005081544 **BSK Sample ID #: 622338** 

Project ID: A508465

Project Desc:

Submission Comments:

Sample Type:

Sample Description: A508465-01 MW-1

Date Sampled: 08/16/2005

Report Issue Date: 08/29/2005

Time Sampled: 1658

Date Received: 08/18/2005

Sample Comments.								
Inorganics							Prep	Analysis
Analyte	Method	Result	Units	PQL	Dilution	DLR	Date/Time	Date/Time
Bromate (BrO3) with Ag/Ba Clean	EPA 300.1	ND	mg/L	0.005	1	0.005	08/23/05	08/23/05
Up Bromide (Br)	EPA 300.1	0.065	mg/L	0.005	1	0.005	08/19/05	08/19/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm)  $\mu$ g/L: Micrograms/Liter (ppb)

μg/Kg: Micrograms/Kilogram (ppb) %Rec: Percent Recovered (surrogates)

Report Authentication Code:

illimitemeter.

diffractions

alli di massa.

Hillian Immerican

PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR pCi/L: Picocurie per Liter *622338 - 0 . 0650 *

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Page 1 of 2

1414 Stanislaus Street Fresno, CA 93706-1623 Phone 559-497-2888, In CA 800-877-8310 Fax 559-485-6935

# BSK ANALYTICAL LABORATORIES

Sheri L. Speaks Alpha Analytical Laboratories Inc 208 Mason Street Ukiah, CA 95482

BSK Submission #: 2005081544 **BSK Sample ID #: 622339** 

Project ID: A508465

Project Desc:

Submission Comments:

Sample Type:

Liquid

Sample Description:

A508465-02 MW-2

Sample Comments:

Certificate of Analysis **NELAP Certificate #04227CA ELAP Certificate #1180** 



Report Issue Date: 08/29/2005

Date Sampled: 08/16/2005

Time Sampled: 1545

Date Received: 08/18/2005

Inorganics
------------

Analyte	Method	Result	Units	PQL	Dilution	DLR	Prep Date/Time	Analysis Date/Time
Bromate (BrO3) with Ag/Ba Clean Up	EPA 300.1	ND	mg/L	0.005	1	0.005	08/23/05	08/23/05
Bromide (Br)	EPA 300.1	0.081	mg/L	0.005	1	0.005	08/19/05	08/19/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm) μg/L: Micrograms/Liter (ppb)

µg/Kg: Micrograms/Kilogram (ppb) %Rec: Percent Recovered (surrogates)

Report Authentication Code:

PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR

pCi/L: Picocurie per Liter *622339-0.0810*

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

## **CHAIN OF CUSTODY**

Page _1_ of

VIERNATIONAL															Lab: Alpha Analytical		
Control of the contro															TAT: Standard		
eport results to:																	
ame	Margret Rig	ggin										Pro	ject	Info	rmation		
ompany	ENSR				•							Site	Add	dress	: 122 Leslie St., Ukiah, CA		
ailing Address	10411 Old	Placerville I	Road, Suite	210	•							ENS	SR N	No.	06940-264-100		
ty, State, Zip	Sacrament	o, CA 9582	7-2508		•							Unc	cal	No.	813 *		
elephone No.	916-362-71				•							Glo	bal l	D No	T0604593441		
ax No.	916-362-81	100					- 1	\nal	yse	s Re	que	stec	d				
Mail	mriggin@ensr.com													RUN Crto 7196A morder toget and done w/m hold time (10 isnt we If 10 is up w/m 24 hrs. of hold run on 10 per paul wadding			
					1	8	ZE1	٥l		8		(200.7)			done when hold time (10 isn't w)		
							E	7		(3		ا ت		1	If In is un with all her of her		
ecial instructions and/or s	specific regulat	ory requireme	nts:		1		10			ide		וַבַּ			II IC BUD WIM OF US. OF MOU		
							1			Jo.	6	  ad			run on ic per paul waaam		
							0	<u></u>		Bromate (300) / Bromide (300.0)	Chromium VI (7199)	Molybdenum / Vanadium	6		111 9.17.05 14		
						B)	ᠴ	(6010)		<u>@</u>	<u> </u>	-	Selenium (200.9)		200000000000000000000000000000000000000		
					(8015)	(8021B)	(1664)	Ď.	JPHd (8015)	(30	ĺΈ	힐	ر2)	=	× ×		
							드	Total Lead	(8)	ate	ī.	g	<u>.</u> 5	(150.1)	Sample Condition/Comments		
e de la companya del companya de la companya del companya de la co	Date	Time	Matrix/	No. of	ТРН	втех	ткрн	ā	모	Ë	5	ਨੂੰ	<u>e</u>	드	Sample Condition/Comments		
mple Identification	Sampled	Sampled	Media	Conts.	보	ВТ	TR	2	ĬΈ	ä	чo	ĭ	Se	핆	a d		
W-1 .	8-16-05	16.58	GW	[]o	X	Х	Х	Х	Х	Х	Х	Х	Х	Х	HS08405-01 HC1/HN03		
W-2	8-16-05	15:45	GW	10	, X	Х	Х	Х	X	Х	Х	Х	Х	Х	З нсілноз		
N-3.	8-16-05	14:35	GW	6	Х	Х	Х	Х	Х				Ì		З нсі/ниоз		
W-4	8-16-05	14:05	GW	6	Х	Х	Х	X	Х						Нсиниоз		
W-5	8-16-00	16:20	GW	6	Х	Х	Х	Х	Х						HCI/HN03		
N-6	8-16-05	12:15	GW	6	Х	Х	Х	Х	Х						С нсинноз		
W-7	8-16-65	13:30	GW	6	Х	Х	Х	Х	Х						HCI/HN03		
W,-8	8-16-05	12:50	GW	- 6	Х	X	Х	Х	Х						8 нсиноз		
W-9	8-16-05	11:35	GW	6	Х	Х	Х	Х	Х						О нсі/нюз		
<u> </u>			Liquid	2	Х	Х									lce		
		, ,	1.	<u> </u>													
ollected by:	Troy h	Jentran	Date/Time	8-16	-03	5		Col	lect	or's	Sig	natu	ıre: -		Date/Time 8-16-65		
elinquished by:	Toly 1	Venhan	Date/Time	8-16	-05	5//7	7:/3	Rec	:eive	ed b	<b>y</b> :			4	Date/Time 8-16-05 1		
elinquished by:			Date/Time							ed b	-			<u>l</u>	Date/Time		
ethod of Shipment:	;	<del></del>						San	nple	Co	ndit	ion	on F	Rcpt:			
$\alpha \gamma$																	